Form 3160-3 (November 1983) (formerly 9-331C)

SPECIAL STIPULATIONS

A COMMISSION

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Drawer DD Artinized STATES DEPARTMENT OF THE INTERIOR

g•	Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985	W.
0	LEASE DESIGNATION AND SERIAL NO.	Λ,

BUREAU OF LAND MANAGEMENT							NM 05	57371		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, A		TRIBE NAME	
1a. TYPE OF WORK	ILL 🗵	DEEPEN [G BAC		7. UNIT AGREE	MENT NAME		
	VELL X OTHER		SING		MULTIPI Zone		8. FARM OR LE	ASE NAME	 	
2. NAME OF OPERATOR	,	/			RECE	IVED	Chalk	Bluff	Federal Com	
Mewbourn	e Oil Company 🗸						9. WELL NO.			
	F070 11 11		20073		DEO	4 100	10 PER 1 190			
P.O. Box 4. LOCATION OF WELL (B At surface	5270 Hobbs, No seport location clearly and	l in accordance wit	38241 h any Sta	te requiremen	-	6 '90 ×	Wed North 11. SEC., T., R.,	Illino	is Camp Mor.	
At proposed prod. zone 2250' FWL & 790' FSL										
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POST	OFFICE.				Sec. 12. COUNTY OR	PARISH 13	. STATE	
7 miles Sou	theast of Artes	ia. New Mex	ico				Eddy		N.M.	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE 1	T		16. No.	OF ACRES IN I	EASE		F ACRES ASSIGNI	ED		
(Also to nearest drl;	g. unit line, if any)	790 '		320				320		
18. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED.			O 2001			20. ROTARY OR CABLE TOOLS			
21. ELEVATIONS (Show wh		1	.0,300'		l K	Rotary 22. APPROX. DATE WORK WILL START*				
3609.0'							ł	BLM app		
23.		PROPOSED CASI	NG AND O	EMENTING I	ROGRAM		1 010-	our off		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DE	РТН	i .	QUANTITY O	F CEMENT		
17 1/2"	13 3/8"	61#			0'-	450 sk	s. Class		culated	
12 1/4"	9 5/8"	36#		2,60					back into	
8 3/4" 5 1/2" 1		17# & 20#		10,30	_ <u>s</u>		urface. ks. Class "H" see stips]			
Mud Program:									Part ID-1 12-14-90	
		ith fresh w	_				needed.	New	LKYAPI	
400' - 2,60 2,600' \$ 8,5		r gel and li with lime fo					6 ppg, WL	- NC.	LCM as	
85,500' = 10,3	<u></u>	with Drispa	c. sal	t gel. 1	ime. s	soda as	sh, and st	arch.	Wt. 9.2-	
Ú G	9.6 ppg. 1								al pressures	
BOP Program:	are encoun	tered.								
900 series BOP and Hydril on 13 3/8" surface casing and on 9 5/8" intermediate casing.										
Gas is Soto	sdicated.									
one. If proposal is to or reventer program, if any	PROFOSED PROGRAM: If p drill or deepen directiona 7.	proposal is to deepe lly, give pertinent	en or plug data on	g back, give de subsurface loc	ata on preations and	esent produ d measured	active zone and and true vertice	proposed ne al depths.	w productive Give blowout	
4.	have		ε Dis	trict Su	perint	tendent	DATE	Nov. 8.	1990	
(This space for Feder	al or State office use)				·					
DED.VID Vo										
PERMIT NO.	//			PROVAL DATE _ NEA MANAGES	·				-	
APPROVAL SUPPLE	Signed by Williams () P., Manx:	TITI.	CA	arlsbad Resou	JŘČÉ KAST		DATE	250	10	
GENERAL REQUIRE	MENTS AND									

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operation on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.