

UNITED STATES COMMISSION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2250' FWL & 790' FSL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED  
API #30-015-26575

12. COUNTY OR PARISH 13. STATE  
Eddy N.M.

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD  
12/22/90 1/29/91 3/07/91 KB 3625', GM 3609'

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
10,120' 10,079' X Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED  
SDL-DSN, DLL-MSFL, DILL No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 13-3/8"     | 54.50#          | 400'           | 17-1/2"   | 425 - Circ       | None          |
| 9-5/8"      | 36#             | 2604'          | 12-1/4"   | 1025 - Circ      | None          |
| 7"          | 26# & 29#       | 9450'          | 8-3/4"    | 1350 - Circ      | None          |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 4-1/2" | 9051'    | 10119'      | 175           |             | 2-3/8" | 9805'          | 9805'           |

31. PERFORATION RECORD (Interval, size and number)

9936-46', 9964-67'  
13', 2 SPF, Total 28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                                              |
|---------------------|---------------------------------------------------------------------------------------------------------------|
| 9936-67'            | 3000 gals Mod-101 acid + 1000 SCF/bbl N2 + 50 ball sealers. Flushed w/35 bbls 2% KCl water + 1000 SCF/bbl N2. |

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)  
Flowing Producing

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS/OIL RATIO  
3/11/91 24 hrs 8/64" 1 886 0 886:1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  
1600# 1 886 0 58

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

W. H. CLOVEY

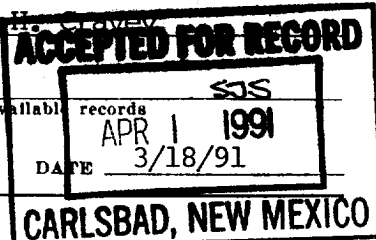
35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Raymond Thompson TITLE Engr. Opns. Secretary

\*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF PRODUCTIONS: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

| FORMATION     | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME            | TOP         |                  |
|---------------|-------|--------|-----------------------------|-----------------|-------------|------------------|
|               |       |        |                             |                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Lower Morrow  | 9936' | 9967'  | Sandstone                   | Yates           | 424'        |                  |
| Middle Morrow | 9861' | 9881'  | Sandstone                   | Queen           | 1138'       |                  |
|               |       |        |                             | Grayburg        | 1484'       |                  |
|               |       |        |                             | San Andres      | 1976'       |                  |
|               |       |        |                             | Glorietta       | 3458'       |                  |
|               |       |        |                             | Tubb            | 4451'       |                  |
|               |       |        |                             | Drinkard        | 5376'       |                  |
|               |       |        |                             | Abo             | 5794'       |                  |
|               |       |        |                             | Wolfcamp        | 6420'       |                  |
|               |       |        |                             | Cisco           | 7666'       |                  |
|               |       |        |                             | Canyon          | 8368'       |                  |
|               |       |        |                             | Strawn          | 8844'       |                  |
|               |       |        |                             | Morrow          | 9454'       |                  |
|               |       |        |                             | Morrow Clastics | 9770'       |                  |
|               |       |        |                             | Barnett         | 10016'      |                  |

38. GEOLOGIC MARKERS