

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

MAY - 6 1991

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA, OFFICE  
30-015-26577

Operator Southland Royalty Company	Well APIN#
Address P.O. Box 51810, Midland, TX 79710-1810	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Potash "16" State	Well No. 1	Pool Name, including Formation Lee (Queen, Greyburg)	Kind of Lease State, Federal or Fee State	Lease No. LG-9156
Location Unit Letter B : 990 Feet From The North Line and 2310 Feet From The East Line Section 16 Township 18 South Range 30 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Koch	or Condensate	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, Texas 79702				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 16	Twp. 18S	Rge. 30E	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well x	Gas Well	New Well x	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12/28/90	Date Compl. Ready to Prod. 2/08/91	Total Depth 4200'	P.B.T.D. 4144'					
Elevations (DF, RKB, RT, GR, etc.) 3501' GR.	Name of Producing Formation Greyburg	Top Oil/Gas Pay 3169'	Tubing Depth 3130'					
Perforations 3169'-3202', 3265'-3274'			Depth Casing Shoe 4200'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 520'	SACKS CEMENT 548 sx--Circulated					
7-7/8"	5-1/2"	4200'	965 sx--Circ Colored Water					
	2-7/8" (Tbg.)	3130'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 2/13/91	Date of Test 4/27-28/91	Producing Method (Flow, pump, gas lift, etc.) 2-1/2" x 1-3/4" x 15' RHBC Pump	
Length of Test 24 Hours	Tubing Pressure 25	Casing Pressure 0	Choke Size 2" Pipe
Actual Prod. During Test	Oil - Bbls. 14	Water - Bbls. 344	Gas- MCF 6

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Robert L. Bradshaw  
Printed Name  
30 April 1991  
Date  
SrStaffEnvRep  
Title  
915-686-5678  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 16 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.