

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT REC'D
OFFICE FOR N. R.
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM60-3160-3

clsf

(See other In-
structions on
Reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Ray Westall

3a. Area Code & Phone No.
505/677-2370

3. ADDRESS OF OPERATOR

Box 4, Loco Hills NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330 FSL & 1980 FWL

At top prod. interval reported below

At total depth

same

RECEIVED
MAY 22 1991
O. C. D.
ARTESIA OFFICE

9a. API Well No.

30-015-26578

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/13/91

16. DATE T.D. REACHED

2/21/91

17. DATE COMPL. (Ready to prod.)

3/14/91

18. ELEVATIONS (DF, RKR, RT, GR, ETC.)*

3513 Gr.

19. ELEV. CASINGHEAD

3514

20. TOTAL DEPTH, MD & TVD

3550

21. PLUG BACK T.D., MD & TVD

3550

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

all

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3007-3141 Queen

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/Gr. CBL.CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	595	12 1/4	525	Circulated
5 1/2	17	3550	7 7/8	850	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3100	none

31. PERFORATION RECORD (Interval, size and number)

3126-41 15 .40 cal

3007-56 17 .40 cal

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3126-41	1000 Gal 15% SRA & 35,000 GA 75,000# 20/40 sd
3007-56	1500 Gal 15% sra 35,000 gal 85,000# 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
3/25/91		pump					Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
4/25/91	24	1"	→	45	75	40	1666	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Geologist

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

DATE 5/5/91
2-1991

CARLSBAD, NEW MEXICO