

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW OIL CONS. OFFICE RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NMD60-3160-3

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP. REINFR. ☐ Other ☐

JUL 09 1991

2. NAME OF OPERATOR
Avon Energy Corp

3. ADDRESS OF OPERATOR
PO Box 37, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 140 FNL S 1270 FEL Unit A

At top prod. interval reported below

At total depth

9a. API Well No.

30-015-26595-26603

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 1-19-91 16. DATE T.D. REACHED 1-16-91 17. DATE COMPL. (Ready to prod.) 1-25-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3634' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3620 21. PLUG BACK T.D., MD & TVD 3586 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVAL DRILLED BY ROTARY TOOLS CABLE TOOLS All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3123'-3382' Grayburg San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL, DLL/RXO, AMS, CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	598	12-1/4"	465 sx C1 C (circ)	None
5-1/2"	17#	3617	7-7/8"	1400 sx LW + 550 C1 C (circ)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3417	

31. PERFORATION RECORD (Interval, size and number)

3382-3327
3296-3205 24 holes
3125-3123

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3382-3123	Acidize w/3000 gal 15% NeFe Frac 67,000 gal x-link gel wtr + 106,100# 20/40 sand 40,000# 12/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-26-91		Flowing					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
1-30-91	24	17/64"	→	128	118	118	920	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
80#		→	RECORD	118	118	37.6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Robert Setzler

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DATE 6-26-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Top Salt	580	
				Btm Salt	1410	
				Yates	1585	
				7 Rivers	1755	
				Queen	2557	
				Grayburg	2932	
				5 A	3342	