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propriate District Office
OTRICT 1
O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico

Energy, Minerals and Natural Resources Department

JUN 27 1991 OIL CONSERVATION DIVISION P.O. Box 2088

O. C. D. ARTESIA, OFFICE

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	NS	PORT OIL	AND NAT	UHAL GA	I Wall A	Pl No.	. ,		
Operator Avon Energy Corp.						30-015-26606					
Address	· •						· · · · · · · · · · · · · · · · · · ·				
PO Box 37, Loco	Hills	, NM	88	3255	[] Oth	t (Please explai					
Reason(s) for Filing (Check proper box)		G !-	· T		U Othe	t (Please explai	u,				
New Well	Oil	Change is	Dry							ļ	
Recompletion	Caninghea	d Cas 🖂	-	denmie 🔲							
of change of operator give name											
and address of previous operator											
DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Included Name   Pool Name				Name Include	ine Elemention K			of Lease		nse No.	
Lease Name					g-Jackson			State, Federal or Fee		9395-B	
Turner "B"							_		112+		
Unit Letter	_:7	5'	_ Feet	Prom The	Ork Lim	and a6	10 Pe	et From The _	WEST	Line	
04	n 17S		_	31E	N/I	MPM, Eddy	7			County	
Section 29 Townshi	p 1/3		Ran	26 311	, Nr	1PM, ———)					
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS			411.4	is to be as	-1	
Name of Authorized Transporter of Oil	(X.XI	or Conde	marke		VOCIANT (CL)	address to wh			88240	74/	
Texas-New Mexico Pipeline Co.					P.O. Box 2528, Hobbs, NM 88240  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casia	ghead Gas	**	or E	77 CEE	P.O. B	ox 460	Hobb	s, NM			
Continental Oil Co	l Unit	Sec.	Twi	p. Rge.			When		16 61		
give location of tanks.	i D	29		75 31E	Yes		i	2-	7-71		
If this production is commingled with that	from may ou	her lease or	r pool,	give comming	ing order num	ber:					
IV. COMPLETION DATA							2	Dhua Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- 00	Oil Wel	11	Gas Well	New Well	Workover	Deepen	Prug Back		p ,	
Date Studded		pl. Ready	to Pro	<u> </u>	Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
1-11-91		3-19-91			3606			3558			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
3689	1 6	Grayburg				3002			Depth Casing Shoe		
Performions 3002-3014,3031-3068,3075-3086,3181					-3291				3603		
3002-3014,3031-3	166, J	TIBING	CA	SING AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TURING SIZE			DEPTH SET			SACKS CEMENT			
12-7411		8-5/8"			606.43			4653x () ( (circ)			
7-78"		5-1/211			3603			11103x 20 10203x21			
		276	11		<del> </del>	3113		<del> </del>			
V. TEST DATA AND REQUE		2-7/8		Æ	<u></u>	7112					
OIL WELL (Test must be after	DIFUR I	rabib volum	e of la	ad oil and mus	be equal to or	exceed top allo	owable for th	is depth or be	for full 24 hos	es.)	
Date First New Oil Run To Tank	Date of To	est			Producing M	ethod (Flow, Pi	emp, Bez che	etc.)	Par	4 FD-2	
3-19-91	3-19-91			pumping			Choke Size				
Length of Test	Tubing Pr	ressure	_		Casing Press		_	-	6M	mp + m	
24 hrs.	Oil Phia	Oil - Bbls. 37			Water - Bbls. 451			Gas- MCF 35, 5			
Actual Prod. During Test	Oil - Bois										
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	sale/MMCF		Gravity of	Condensate		
					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)				CINE SUE							
	l				ـــــم						
VI. OPERATOR CERTIFIC	CATE O	F COM	PLI	ANCE	1 (	OIL CON	<b>ISERV</b>	'ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation					II.						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUL 1 9 1991						
	-				Dall	a whhi nag					
( Selet Of I						By ORIGINAL SIGNED BY					
Signature Robert Setzler Consultant					MIKE WILLIAMS						
Printed Name		COII	Su I		Title	SUP	ERVISOR	R, DISTRIC	TIT		
6.26.91			/67	7-3223					·. •	•	
Date		Te	elepho	ne No.	Н						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.