

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. Oil & Gas Division

811 S. 1ST ST.  
ARTESIA, NM 88210-2834 FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

RECEIVED  
1997 SEP 15 A 9:25

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
**75'FNL & 2610'FWL of Section 29-T17S-R31E**

5. Lease Designation and Serial No.  
**LC-029395B**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**NA**

8. Well Name and No.  
**Turner "B" #90**

9. API Well No.  
**30-015-26606**

10. Field and Pool, or Exploratory Area  
**Grayburg-Jackson Field**

11. County or Parish, State  
**Eddy County, NM**

SEP 1997  
13 14 15 16 17 18 19 20 21 22 23 24

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is to be permanently plugged and abandoned as follows:

1. Set CIBP @ 2950' and cap with 50' cement.
2. Spot balanced cement plug in 5 1/2" casing @ 550'- 650'(±50' above/below surface casing shoe).
3. Set cement plug 0'- 50' in 5 1/2" casing.
4. Install dry hole marker and restore location.

NOTE: 9.5ppg mud to be spotted between cement plugs. Cement to be Class "C" @ 14.8ppg (yield=1.32 cu ft/sx).

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton Title Sr. Engineering Tech. Date September 12, 1997

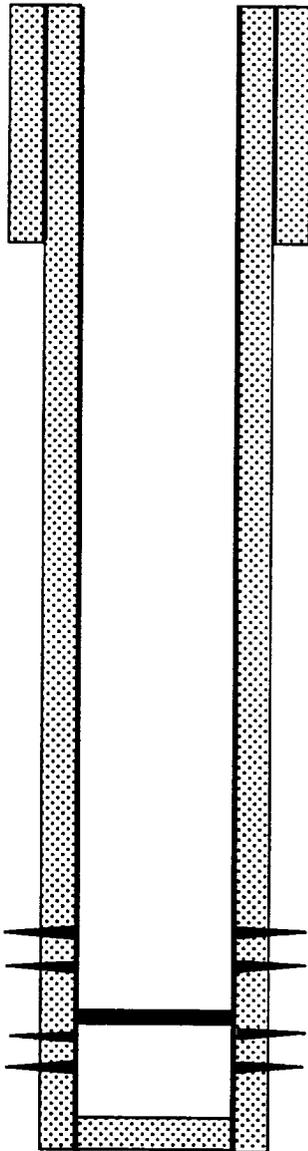
(This space for Federal or State office use)  
 Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date SEP 18 1997

Conditions of approval, if any:  
**SEE ATTACHED FOR  
 CONDITIONS OF APPROVAL**

## DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #90		FIELD: GRAYBURG-JACKSON	
LOCATION: 75°FNL & 2610°FWL, SEC 29-T17S-R31E		COUNTY: EDDY	STATE: NM
ELEVATION: GL=3689'; KB=3700'		SPUD DATE: 01/11/91	COMP DATE: 03/19/91
API#: 30-015-26606	PREPARED BY: C.H. CARLETON		DATE: 09/11/97

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 606'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 3603'	5 1/2"	17#	J-55	LT&C	7 7/8"
CASING:						
TUBING:						
TUBING:						



CURRENT       PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

8 5/8" CASING @ 606' W/465 SXS. TOC @ SURFACE

### DETAIL OF PERFORATIONS

M.GRAYBURG: 3002', 04', 06', 08', 11', 14'

LOCO HILLS: 3031', 32', 35', 36', 65', 68'

METEX: 3075', 79', 80', 81', 82', 85', 86'

L.GRAYBURG: 3181', 82', 83'

PREMIER: 3194', 96', 98', 3200', 02', 04', 05', 19', 21', 84', 85', 89',  
90', 91'

PERFORATIONS: 3002'- 3086'(OA) - 19 HOLES

CIBP @ 3155'

PERFORATIONS: 3181'- 3291'(OA) - 17 HOLES

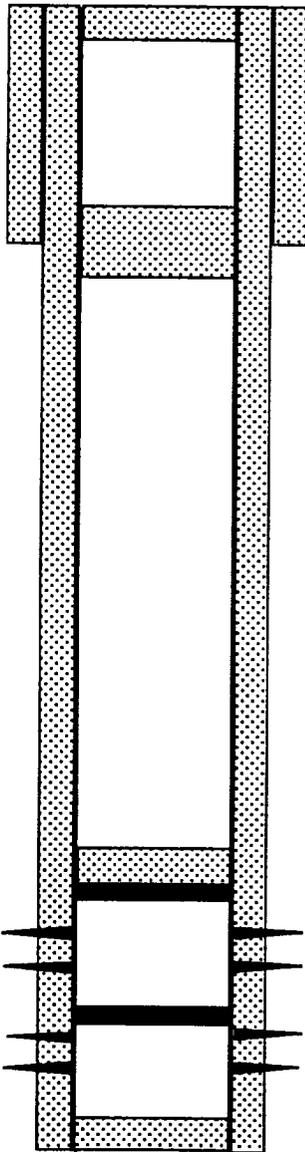
PBTD @ 3558'

5 1/2" CASING @ 3603' W/1620 SXS. TOC @ SURFACE

TD @ 3606'

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CASING:						
TUBING:						
TUBING:						



CURRENT       PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

CEMENT PLUG: 0' - 50'

CEMENT PLUG: 550' - 650'

8 5/8" CASING @ 606' W/465 SXS. TOC @ SURFACE

NOTE: 9.5ppg MUD TO BE SPOTTED BETWEEN CEMENT PLUGS

### DETAIL OF PERFORATIONS

M.GRAYBURG: 3002', 04', 06', 08', 11', 14'

LOCO HILLS: 3031', 32', 35', 36', 65', 68'

METEX: 3075', 79', 80', 81', 82', 85', 86'

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PREMIER: 3194', 96', 98', 3200', 02', 04', 05', 19', 21', 84', 85', 89',  
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CIBP @ 2950', CAP WITH 50' CEMENT

PERFORATIONS: 3002'- 3086'(OA) - 19 HOLES

CIBP @ 3155'

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TD @ 3606'