

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil & Gas Division

811 S. 1ST ST.

ARTESIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

75'FNL & 2610'FWL of Section 29-T17S-R31E

5. Lease Designation and Serial No.

LC-029395B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Turner "B" #90

9. API Well No.

30-015-26606

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is to be permanently plugged and abandoned as follows:

1. Set CIBP @ 2950' and cap with 50' cement.
2. Spot balanced cement plug in 5 1/2" casing @ 550'- 650' (±50' above/below surface casing shoe).
3. Set cement plug 0'- 50' in 5 1/2" casing.
4. Install dry hole marker and restore location.

NOTE: 9.5ppg mud to be spotted between cement plugs. Cement to be Class "C" @ 14.8ppg (yield=1.32 cu ft/sx).

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed *Charles H. Carleton*

Title Sr. Engineering Tech.

Date September 12, 1997

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

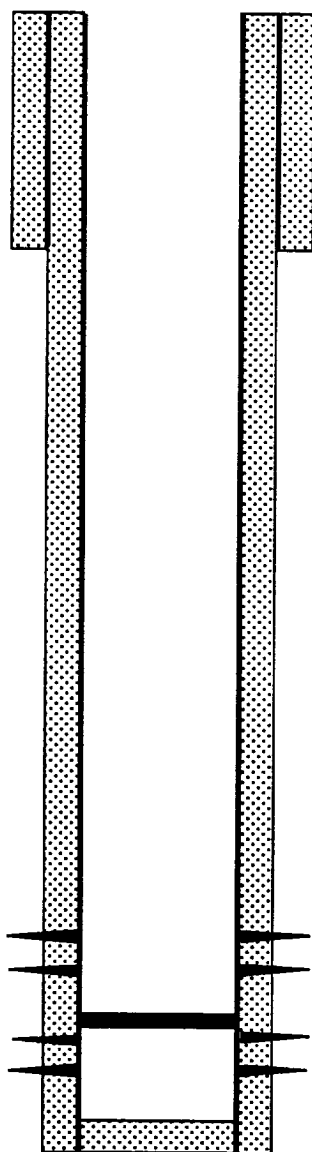
Date SEP 18 1997

Approved by
Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #90			FIELD: GRAYBURG-JACKSON			
LOCATION: 75°FNL & 2610'FWL, SEC 29-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3689'; KB=3700'			SPUD DATE: 01/11/91		COMP DATE: 03/19/91	
API#: 30-015-26606		PREPARED BY: C.H. CARLETON			DATE: 09/11/97	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 606'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 3603'	5 1/2"	17#	J-55	LT&C	7 7/8"
CASING:						
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

8 5/8" CASING @ 606' W/465 SXS. TOC @ SURFACE

DETAIL OF PERFORATIONS

M.GRAYBURG: 3002', 04', 06', 08', 11', 14'

LOCO HILLS: 3031', 32', 35', 36', 65', 68'

METEX: 3075', 79', 80', 81', 82', 85', 86'

L.GRAYBURG: 3181', 82', 83'

PREMIER: 3194', 96', 98', 3200', 02', 04', 05', 19', 21', 84', 85', 89',
90', 91'

PERFORATIONS: 3002'- 3086'(OA) - 19 HOLES

CIBP @ 3155'

PERFORATIONS: 3181'- 3291'(OA) - 17 HOLES

PBTD @ 3558'

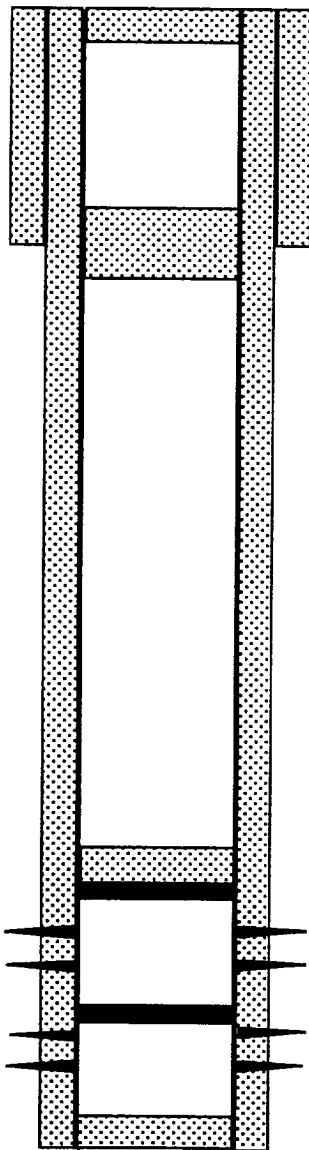
5 1/2" CASING @ 3603' W/1620 SXS. TOC @ SURFACE

TD @ 3606'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

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CASING:						
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

CEMENT PLUG: 0' - 50'

CEMENT PLUG: 550' - 650'

8 5/8" CASING @ 606' W/465 SXS. TOC @ SURFACE

NOTE: 9.5ppg MUD TO BE SPOTTED BETWEEN CEMENT PLUGS

DETAIL OF PERFORATIONS

M.GRAYBURG: 3002', 04', 06', 08', 11', 14'

LOCO HILLS: 3031', 32', 35', 36', 65', 68'

METEX: 3075', 79', 80', 81', 82', 85', 86'

L.GRAYBURG: 3181', 82', 83'

PREMIER: 3194', 96', 98', 3200', 02', 04', 05', 19', 21', 84', 85', 89', 90', 91'

CIBP @ 2950', CAP WITH 50' CEMENT

PERFORATIONS: 3002' - 3086'(OA) - 19 HOLES

CIBP @ 3155'

PERFORATIONS: 3181' - 3291'(OA) - 17 HOLES

PBTD @ 3558'

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