State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II

District III

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Ea NM 97505

Instructions on back Submit to Appropriate District Office

Date

3/20/00

Title

District Manager

5 Copies

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		- 1	erator Name and			}	² OGRID Number					
Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500							6137 Reason for Filing Code					
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4		noma Ci	ty, OK 73102	7 73 102-8200 5 Pool Name				CH 1/1/2000 6 Pool Code				
	Number -015-2662	10		Grayburg Jackson SR-QN-GB-S								
	perty Code			Property Name							Well Number	
_	20057			Turner B 98								
	rface L	ocation	 1							<u> </u>		
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	1											
II. Oil :	and Ga	s Tran	sporters									
Transporter				19 Transporter Name			²⁰ POD		²¹ O/G		22 POD ULSTR Location	
	RID		and Address								Description	
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Printed Name

Steve McNally