

BLM • CARLSBAD • STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE HOURS
OFFICE HOURS
OF OFFICES
(Other instructions on reverse side)

THM Rowell District
Modified Form No.
HMXO-3160-4

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3. AREA CODE & PHONE NO. 505/677-3223		4. LEASE DESIGNATION AND SERIAL NO. LC029395B ✓	
2. NAME OF OPERATOR Avon Energy Corp.		5. ADDRESS OF OPERATOR P.O. Box 37, Loco Hills, NM 88255		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2590' FSL & 100' FWL		RECEIVED JUN 10 1991 SJS O. C. D. ARTESIA, OFFICE		7. UNIT AGREEMENT NAME	
14. PERMIT NO. 30015-26621		15. ELEVATIONS (Show whether OF, RT, OR, etc.) 3642' GR		8. FARM OR LEASE NAME Turner "B" ✓	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				9. WELL NO. 99 ✓	
				10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
				11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Set surf, int, & prod. csg.

REPAIRING WELL
ALTERING CASING
ABANDONMENT
XX

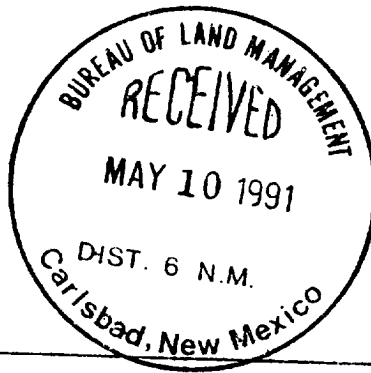
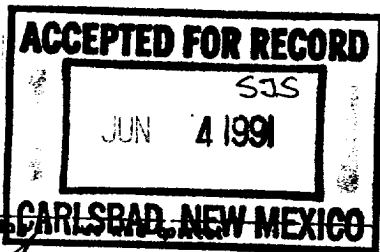
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/24/91 Spud well.

2/26/91 Drld. 17-1/2" hole to 332'. Ran 320.05' 12-3/4" casing and set @ 332'. Cmt. w/525 sx. Class "C". Circ. 10 sx. to pit. WOC. (35# J-55 csg.)

2/28/91 Drld. 11" hole to 1418'. Ran 1404.55' 8-5/8" casing and set @ 1418'. Cmt. w/600 sx. LW + 200 sx. Class "C". Circ. 150 sx. to pit. WOC. (24# J-55 csg.)

3/08/91 Drld. 7-7/8" hole to 3690'. Ran 3686.95' 5-1/2" casing and set @ 3700'. Cmt. w/250 sx. LW + 1000 sx. Class "C". Circ. 105 sx. to pit. WOC. (17# J-55 csg.)



18. I hereby certify that the foregoing is a true and correct copy of the original as submitted to me.
SIGNED [Signature] TITLE Consultant DATE 5.7.91
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
* Csg. program was changed to combat severe lost circulation zone(s).
* Non-API 12 3/4", 35#, J55 csg. was run as deep conductor string. (SJS)
* See Instructions on Reverse Side

