

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-D15-26634

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.  
V-3436

FEB - 6 1991

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

J. R. 29C State Com

2. Name of Operator

Nearburg Producing Company

8. Well No.

1

3. Address of Operator

P. O. Box 823085, Dallas, Texas 75382-3085

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter C : 660 Feet From The north Line and 1,980 Feet From The west Line

Section 29

Township

18S

Range

25E

NMPM

Eddy

County

10. Proposed Depth

9,200'

11. Formation

Morrow

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3,596.0' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Peterson Drilg. Co.

16. Approx. Date Work will start

February 11, 1991

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2" & 12-1/4"	8-5/8"	24#	1,200'	1,700	Circulate
7-7/8"	4-1/2"	11.6#	8,900'		

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production.

BOP Program attached.

Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7/9/91  
UNLESS DRILLING UNDERWAY

\* We plan to drill a 17-1/2" hole to equal 350'. If hole conditions permit, we will then drill a 12-1/4" hole from 350'-1,200' and run 8-5/8" casing and circulate cement. If hole conditions do not allow us to drill on from 350', we will run 13-3/8" casing to 350' and drill a 12-1/4" hole to 1,200' and run and cement 8-5/8" casing. (O.K. per Mike Williams 5/23/88.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mildred Simpkins TITLE Production Analyst DATE 2/4/91

TYPE OR PRINT NAME Mildred Simpkins TELEPHONE NO. 214/739-1778

(This space for State Use)  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT  
TIME TO WITNESS CEMENTING THE  
8 5/8" CASING

FEB 8 1991

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator NEARBURG PRODUCTION CO.			Lease J.R. 29C STATE Com		Well No. 1
Unit Letter C	Section 29	Township 18 SOUTH	Range 25 EAST	County EDDY	
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the WEST line					
Ground level Elev. 3596.0	Producing Formation Morrow	Pool Wildcat	Dedicated Acreage: 320.00 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

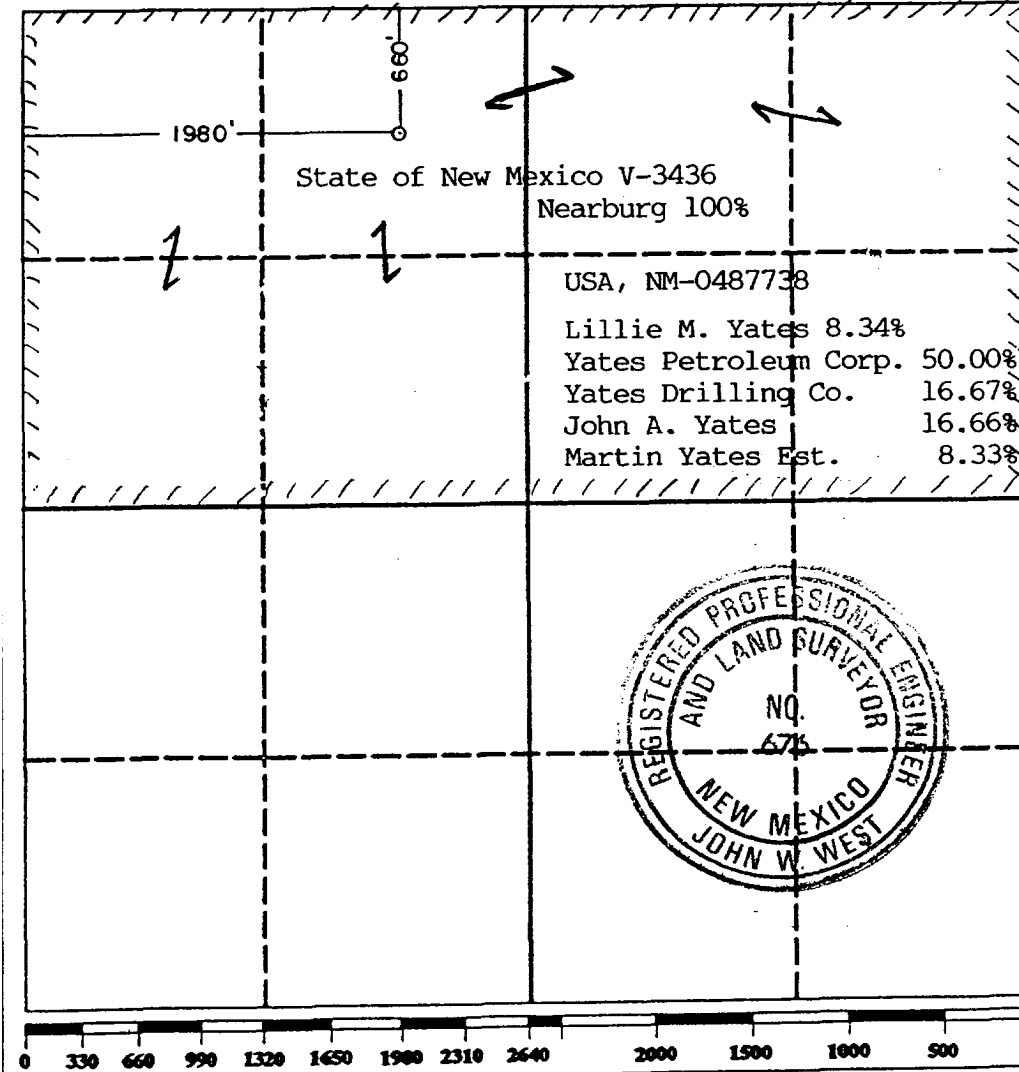
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Communitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Jane S. Oliphant  
Printed Name  
Jane S. Oliphant

Position  
Land Analyst  
Company  
Nearburg Producing Co.

Date  
February 4, 1991

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
12-14-90

Signature & Seal of  
Professional Surveyor

John W. West  
Certificate No. JOHN W. WEST, 676  
RONALD J. ENDSON, 3239

BLOWOUT PREVENTER SKETCH  
Nearburg Producing Company  
J. R. 29C STATE COM WELL NO. 1

