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lf

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
APR - 1 1991

O. C. D.
ARTESIA OFFICE

WELL API NO. 30-015-26634
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3436
7. Lease Name or Unit Agreement Name J. R. 29C State Com
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,596.0' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Temporarily Abandoned	2. Name of Operator Nearburg Producing Company
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085	4. Well Location Unit Letter C : 660 Feet From The North Line and 1,980 Feet From The West Line Section 29 Township 18S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Activity <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/11/91: Drilled 7-7/8" hole to TD of 8,875'.

3/13/91: Finished running open hole logs.

3/14/91: Set cement plugs as follows:

Plug #1 8,538'-8,438' 35 sx Class H

Plug #2 7,559'-7,459' 35 sx Class H

Plug #3 5,793'-5,673' 35 sx Class H

Plug #4 4,428'-4,328' 35 sx Class C

Plug #5 2,200'-2,100' 35 sx Class C

Plug #6 1,250'-1,100' 60 sx Class C

Tagged plug @ 1,100'. Tested to 500# for 15 minutes (OK).

Witnessed by Gary Williams, New Mexico Oil Conservation Division.

Left casinghead on 8-5/8", install flange and valve.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Machelle Byrum TITLE Production Secretary DATE 3/27/91

TYPE OR PRINT NAME Machelle Byrum TELEPHONE NO. 214/739-1778

(This space for State Use)

APPROVED BY Racal TITLE Only DATE

CONDITIONS OF APPROVAL, IF ANY: