

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Geology, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 208  
Santa Fe, New Mexico 87504-2088  
**RECEIVED**  
**APR - 1 1991**

O. C. D.

WELL API NO.

30-015-26634

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3436

**WELL COMPLETION OR RECOMPLETION REPORT**

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Temporarily Abandoned

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER Temporarily Abandoned

2. Name of Operator

Nearburg Producing Company

8. Well No.

1

3. Address of Operator

P. O. Box 823085, Dallas, Texas 75382-3085

9. Pool name or Wildcat

Wildcat Morrow

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1,980 Feet From The West Line

Section 29 Township 18S Range 25E NMPM Eddy County

10. Date Spudded

2/14/91

11. Date T.D. Reached

3/11/91

12. Date Compl. (Ready to Prod.)

T & A 3/14/91

13. Elevations (DF & RKB, RT, GR, etc.)

3,596.0' GR

14. Elev. Casinghead

3,612.0'

15. Total Depth

8,875

16. Plug Back T.D.

1,100'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MSFL, CNL/LDT

22. Was Well Cored

No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1,200'	12-1/4"	1,200 sx circulated	None

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
N/A		

26. Perforation record (interval, size, and number)

None

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

N/A

**28. PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

DLL/MSFL, CNL/LDT, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Machelle Byrum

Printed Name Machelle Byrum

Title Production Secretary Date 3/27/91

Nearburg Producing Company  
J. R. 29-C State #1  
Lea County, N.M.

RECEIVED MAR 25 1991

RECEIVED

APR - 1 1991

O. C. D.  
ARTESIA, OFFICE

STATE OF NEW MEXICO  
DEVIATION REPORT

500	1/2
1200	1/2
1683	3/4
2180	1
2679	1
3175	3/4
3672	1
4170	1/4
4400	1
4884	1 3/4
5386	1 1/2
5914	1 1/2
6404	1 1/4
6901	1
7400	3/4
7720	1/2
8275	1/2
8646	1
8881	1/2

STATE OF TEXAS X

*Ray Peterson*  
By: Ray Peterson

COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 22nd day of March, 1991, by Ray Peterson on behalf of Peterson Drilling Company.

My Commission expires: 8/2/92

*Alice Keel*  
Notary Public for Midland County,  
Texas

