STATE LAW   COMPACT	Submit to Appropriate District Office	19.	T g		State of New and Natur			epartny	e. ,		ر مع بسار . ده	2 - 10 <b>€</b>	Form Revis	C-105 KT	
P.O. Box 2098ECEIVED  Santa Fe, New Mexico 87504-2088  APR - 1 1931  DOS 300 Braces Rd., Azeas, NM 82110  WELL COMPLETION OR RECOMPLETION REPORTSINS 0265  Well COMPLETION OR RECOMPLETION REPORTSINS 0265  To Type of Completion  Well Dose So well  OR Well Company  Abordored  A Well Read of Township  P.O. Box 823085, Dallas, Texas 75382-3085  Well Least C  P.O. Box 823085, Dallas, Texas 75382-3085  Well Least C  Delt Letter  C: 660 Feet From the  Well Dose So published  Dith Letter  C: 660 Feet From the  Well Dose So published  11. Date T.D. Reached  3 1, 100'  3 1, 100'  3 3, 101'  3 1, 100'  3 1, 100'  3 1, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 2, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3, 100'  3 3,	State Lease — 6 copies								N [			. 0000		I wha	
DISTRICT   Santa Fe, New Mexico 87504-2088   APR - 1 1991   APR	P.O. Box 1980, Hobbs,	NM 88240	OIL	P.O. Box 208ECEIVED					^ \					P. O. P. d.	
DISTRICT COMPLETION OR RECOMPLETION REPORTISMS 9585."  WELL COMPLETION OR RECOMPLETION REPORTISMS 9585."  Note of Well. GAS Well. DRY DRY DIFF. TEMPORALLY Abandoned OVER DRY DRY DRY DRY DRY DRY DRY DRY DRY DR	DISTRICT II Santa Fe, New Mexico 87504-2088									STATE XX FEE					
Type   Completion:   Service   Completion:   Page	DISTRICT III														
Type   Completion:   Service   Completion:   Page	WELL (	COMPLETIO	N OR RE	COMPLE	TION RE	PORRIA	NO Q	58CC							
Name of Operator Near Putry Producting Company  Name of Operator P. O. Box 823085, Dallas, Texas 75382-3085  Wildcat Morrow  Unit Letter C: 660 Feet From The North Line and 1,980 Feet From The West Line Section 29 Township 185 Range 25E NOMPM Eddy County  10 Date Specified 11. Date T.D. Reached 12 Date Compl. (Ready to Prod.) 3,11/91 T & A 3/14/91 T & A 4/14/14 T & A 4/14 T & A 4/14 T &	la.Type of Well:		_						ed	7. Leas	e Name	or Unit Agr	eement N	ame	
Near burg Producing Company  3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085  4. Well Decaion Dust Letter C: 660 Feet From The North Line and 1,980 Feet From The West Line Section 29 Township 185 Range 25E NNIPM Eddy County 10. Due Spudded 11. Dae T.D. Resched 12. Dae Const, (Ready to Prod.) 13. Texas 17.91 14. A 3714/91 15. Texas 17.91 15. Texas 17.91 16. Phug Back T.D. 17. If Multiple Compt. How Many Zoces? 19. Producing Interval(s), of this completion—Top, Beaton, Name N/A 1. The Completion of Top, Beaton, Name N/A 21. Type Electric and Other Logs Rin DLL/MSFL, CNL/ LDT 22.  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE EMENTING RECORD AMOUNT PULLED NOR  24.  LINER RECORD 12. ACKS CEMENT SCREEN SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE TOP BOTTOM SACKS CEMENT SCREEN N/A  NO  28.  PRODUCTION Date First Production Production Method (Flowing, gast lift, pumping: Size and type pump) N/A  Date of Texa Hours Tested Choke Size PRODUCTION Date of Texa N/A  Date of Tex Hours Tested Choke Size Production Method (Flowing, gast lift, pumping: Size and type pump) N/A  Date of Tex Hours Tested Choke Size PRODUCTION  Production Method (Flowing, gast lift, pumping: Size and type pump) N/A  Date of Tex Hours Tested Choke Size PRODUCTION  Date first Production N/A  Date of Tex Hours Tested Choke Size Production Size Matchments Only Breasure Category April - (Corr.) Hours Tested Choke Size Production Test Production N/A  Date of Tex Hours Tested Choke Size Production Test Production N/A  Date of Tex Hours Tested Choke Size Production Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Test Witnessed By  30. Line Attachments St. Interchy cortify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	NEW CO WORK CO PILIG CO DIEF CO T											)   			
3. Address of Operator P. D. BOX 823085, Dallas, Texas 75382-3085  Wildcat Morrow  Unit Letter C: 660 Feet From The North Line and 1,980 Feet From The West, Line Section 29 Township 18S Range 25E Notify Edgy County  10. Date Spudded 11. Date T.D. Reached 12. Date Compt. (Renety to Prod.)  3. 711/91 3/11/91 17 & A 3/14/91 3,595.0 °GR 14. Eev. Casinghead 3,612,0 °  15. Total 8-p37 1,100 ° 17. If Multiple Compt. How Dilled By Yes 19. Producing Interval(s), of this compteion - Top, Bottom, Name N/A  21. Type Electric and Other Logs Run DLL/MSFL, CNL/LDT  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings)  22. WEIGHTLED (Report all strings)  CASING RECORD (Report all	Aboutout											j			
Well Least			ng Comp	any /	··					- <del></del> -	1				
Well Location   Unit Letter   C   660   Feet From The   North   Line and 1,980   Feet From The   West   Line	•	- 7E202	2005	2005				1							
Section   29   Township   18S   Range   25E   NMFM   Eddy   County	P. U. Box 823085, Dallas, lexas 75382-3085 WildCat Morrow  4. Well Location														
10. Date Special   11. Date T.D. Reached   12. Date Compt. (Ready to Prod.)   13. Elevations (DFA RKB, RT, GR. ec.)   14. Elev. Casinghead   2/14/91   3/11/91   T & A 3/14/91   T & A 3/14/91   3,596.0   GR   3,612.0	Unit Letter _	<u> </u>	660 Feet	From The _	Nort	<u>h</u>	Line	and _	1,980	)	Feet Fro	m The	West	Line	
2/14/91   3/11/91   T & A 3/14/91   3,596.0 GR   3,612.0     15. Total Depth   15. Plug Back T.D.   17. [Finultiple Compt. How   18. Intervals   Rocary Tools   Cable Tools   Yes     19. Producing Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Survey Made   No     17. Type Electric and Other Logs Run   DLL/MSFL   CNL/ LDT     23.   CASING RECORD   Report all strings set in well     24.   LINER RECORD   12-1/4"   1,200 SX Circulated   None	366101			р							DT CD				
19. Producing Interval(s), of this completion - Top, Bottom, Name  N/A  21. Type Electric and Other Logs Run DLL/MSFL, CNL/ LDT  22. Was Well Cored NO  23. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8-5/8"  24# 1,200' 12-1/4" 1,200 sx circulated None  24. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET N/A  26. Perforation record (interval, size, and number)  NOTE  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  NONE  28. PRODUCTION Date First Production N/A  Production Method (Florwing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) N/A  Date of Test Hours Tested Choke Size Prod's For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Teal Period  30. List Attachments DLL/MSFL, CNL/LDT, Deviation Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	2/14/91	3/11	1/91	T & A	3/14/91						λ1, Oλ,	eic.)		- 4	
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A 21. Type Electric and Other Logs Run DLL/MSFL, CNL/LDT 22. Was Well Cored NO  CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 1,200' 12-1/4" 1,200 sx circulated None  24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET N/A N/A 26. Perforation record (interval, size, and number)  Perforation record (interval, size, and number)  Date First Production N/A  Production Method (Flowing, gas lift, pumping - Size and type pump) N/A  Date of Test Hours Tested Choke Size Prof a For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Raito Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Core.)  Test Witnessed By 30. List Attachments DLL/MSFL, CNL/LDT, Devi ation Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	•				17. If Multiple Many Zon	e Compl. H	low	18. lr	ntervals milled B	Rotar		1	Cable To	ak	
21. Type Electric and Other Logs Rum DLL/MSFL, CNL/LDT  23.  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8-5/8" 24# 1,200" 12-1/4" 1,200 sx circulated None  24.  LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  N/A N/A  26. Perforation record (interval, size, and number)  NONE  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  NONE  PRODUCTION  N/A  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gis Gravity - API. (Corr.)  Test Period  10. Islantachments DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	19. Producing Interval(s			ottom, Name				J						vey Made	
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8"  24# 1,200" 12-1/4" 1,200 sx circulated None  24. LINER RECORD 25 TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET N/A		ther Logs Run								22. W	as Well		)		
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 1,200 12-1/4" 1,200 sx circulated None  24. LINER RECORD 25. TUBING RECORD SIZE DEPTH SET PACKER SET N/A N/A SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET N/A N/A NOUNT AND KIND MATERIAL USED N/A N/A SIZE DEPTH SET PACKER SET N/A N/A SIZE DEPTH SET PETH SET SIZE and type pump) Well Status (Prod. or Shud-in) N/A Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API. (Corr.) Test Period of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By  30. List Attachments DLL/MSFL, CNL/LDT, Deviation Report St. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		_, CNL/LD	T				<del></del>	<del></del>			No	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
8-5/8"  24# 1,200 12-1/4" 1,200 sx circulated None  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET N/A N/A			CA	SING R	ECORD	(Report	t all st	rings :	set in	well)					
24. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  N/A  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  NONE  28. PRODUCTION  Date First Production  N/A  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Test Period  Test Production Test Production  Test Period  Test Production  Test P	CASING SIZE		LB/FT.										AMOUNT PULLED		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET N/A  26. Perforation record (interval, size, and number)  27. ACTD, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  N/A  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	0-3/0	2.411		1,200		12-1/4		1,20	1,200 SA CITCUIALEU		ateu	NOTE			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET N/A  26. Perforation record (interval, size, and number)  27. ACTD, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  N/A  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				<del> </del>	<del></del>		<u>.</u>					<u></u>			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET N/A  26. Perforation record (interval, size, and number)  27. ACTD, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  N/A  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
N/A  Perforation record (interval, size, and number)  Perforation record (interval, size, and number)  None  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  N/A  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  N/A  Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	24.						<del>,</del>								
21. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  N/A  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Gas - Oil Ratio  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - APL - (Corr.)  Test Witnessed By  30. List Attachments  DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		TOP	BC	MOTTC	SACKS CE	MENT	SCR	CREEN				DEPTH	SET	PACKER SET	
None    DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED		<del></del> -	<u></u>		L <u>:</u>	<u> </u>		OTD (	7107	F70 4 67	- ID C	OE) C)		FETE ETO	
PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  N/A  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Test Period Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	26. Perforation rec	cord (interval,	size, and r	number)											
Date First Production  N/A  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Date of Test  Hours Tested  Choke Size  Prod'n For Oil - Bbl.  Test Period  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	None									-				1	
Date First Production  N/A  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Date of Test  Hours Tested  Choke Size  Prod'n For Oil - Bbl.  Test Period  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					nnont	CTIO	NT.								
Date of Test  Hours Tested  Choke Size  Prod'n For Oil - Bbl.  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  Test Period  Flow Tubing Press.  Casing Pressure  Calculated 24-Hour Rate  Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			Production	on Method (F				and type	рытр)	<del></del>	<del></del> -	Well Stat	us (Prod.	or Shut-in)	
Test Period  Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	<del></del>									-			<u> </u>		
Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	Date of Test	Hours Tested	1 0	Thoke Size	i i		ni - Bbi.	j	Gas - N	MCF	Wa 	iter - Bbi.		Gas - Oil Ratio	
30. List Attachments DLL/MSFL, CNL/LDT, Deviation Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	Flow Tubing Press.	Casing Press						1	Water - Bbl. Oil Gravity - API - (Corr.)						
DLL/MSFL, CNL/LDT, Deviation Report  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	29. Disposition of Gas (	Sold, used for fue	el, vented, etc	:.)							Test Wit	nessed By			
	DLL/MSFE, (														
Printed Machelle Rycum Top Production Secretary p. 3/27/91	31. I hereby certify th	at the informati	ion shown o	n both side:	s of this form	n is true a	nd com	plete to	the bes	st of my l	onowled	lge and be	lief	_ :	
Signature Name Public To By all 110er Touce to State of Early Date State of	Signature A	actelle	Sun	am	Printed Name M	achelle	Byrun	)	т	ride Proc	luctio	n Secret	tary <sub>Da</sub>	te 3/27/91	

Nearburg Producing Cor 1y J. R. 29-C State #1 Lea County, N.M.

## RECEIVED MAR 25 1991

RECEIVED

STATE OF NEW MEXICO. DEVIATION REPORT

APR - 1 1991

O. C. D. ARTESIA, OFFICE

1/2 1/2 3/4 1 1 1 1/4 1 1/4 1 1/2 1/2 1/2 1/4 1 1/4
•
3/4
1/2
1/2
1
1/2

By: Ray Peterson

STATE OF TEXAS Ţ.

COUNTY OF MIDLAND !

The foregoing instrument was acknowledged before me this 22nd day of March , 1991, by Ray Peterson on behalf of Peterson Drilling Company

My Commission expires: 8/2/92

Notary for Midland County,

Texas

ALICE KEEL Notary Public, State of Texas My Comin. Exploser & 2-92