

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26654
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7071-15
7. Lease Name or Unit Agreement Name LOCO HILLS STATE
8. Well No. 2
9. Pool name or Wildcat Undesignated Bone Springs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3518' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company
3. Address of Operator P. O. Box 7698, Tyler, Texas 75711
4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 2 Township 18S Range 30E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3518' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/11/91 - Ran 183 jts 5-1/2" casing set at 7235' with 800 sacks Halliburton Lite w/2.47# salt + 1/3# flocele + 3# Gilsonite followed by 230 sacks Class "H" w/4/10% HL 22A + 3/10% CFR-3 w/3# KCL. Circulated 50 sacks. PD @ 2:30 PM 4/10/91.

4/18/91 - Perforated 6858-76', 18', 19 holes; 6882-86', 4', 5 holes; 6892-6929', 37', 38 holes; 6935-48', 13', 14 holes. Total 76 holes.

4/23/91 - Western acidized Bon Springs perfs (6858-6948' w/5000 gals 7½% HCL + additives carrying 110 ball sealers. ISDP 2000#, 5 mins 1900#, 10 mins 1800#, 15 mins 1800#.

4/25/91 - Western fracture treated Bon Springs 6858-6948' with 72,000 gals Mini-Max IB gel + 145,000# Ottawa Sand. ISDP 2700#, 5 mins 2175#, 10 mins 2150#, 15 mins 2100#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Raylon Thompson

TITLE Engr. Oprns. Secretary DATE 5/22/91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

JUN 18 1991

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

VS 034100 JAN 0100
034100 JAN 0100
034100 JAN 0100