Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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JUN 3 0 1993

Operator Newbourne Gil Compa Address P.O. Box 5270 Hobb Reason(s) for Filing (Check proper box)			SPORT OIL							
Address P.O. Box 5270 Hobb Resson(s) for Filing (Check proper box)	./					Well A		DCCEA		
P.O. Box 5270 Hobb Reason(s) for Filing (Check proper box)	ny 🔻				<u> </u>	`	30-015-2	40004		
Reason(s) for Filing (Check proper box)	c How M	avico	88241							
	5, NEW 1.	exico	00241	Oth	e (Please expl	nin)				
New Well	•	Change in Tr	animoster of		· () some exp					
Recompletion	Oil		ry Gas							
Change in Operator	Casinghead		ondensate							
if change of operator give name							~ 			
and address of previous operator									·····	
II. DESCRIPTION OF WELL	AND LEA	SE							 	
Lease Name		Well No. Po	ool Name, Includi	-		Come	if Lease Podoral ordin	1 -	ase No.	
Loco Hills State		2 1	<u>alters La</u>	<u>ke - Bon</u>	e Spring	S Sale,		<u> </u>	1-15	
Location	198	•		South	. 66	70		l:est		
Unit LetterL	_ :	F	et From The	South Line	and	Fe	et From The		Line	
Section 2 Towns	nin 18S	D	ange 30E	NI	ΛPM,		Eddy		County	
Section 2 Towns	105	K	ange ool	, 14	ALIVI,					
III. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensat		Address (Giv	e address to w					
Amoco Pipeline ICT					West Ave					
Name of Authorized Transporter of Cas	nghead Gas	OI	Dry Gas	Address (Giv	address to w	hich approved	copy of this f	form is to be se	ni)	
·	 			-		1 77		 		
If well produces oil or liquids, give location of tanks.	Unit		wp. Rge. 8S 30E	le gas actuali	connected?	When	7			
	<u> </u>			ing order sumi	<u> </u>	1				
If this production is commingled with the IV. COMPLETION DATA	K 170m any oute	at terms or box	x, give community	IN CHARLE						
IV. COM BEITON BAIN		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio	n - (X)		1	i		<u>i </u>		<u></u>		
Date Spudded	Date Comp	l. Ready to P	rod.	Total Depth			P.B.T.D.			
				Ton AlliCon			 			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Form	nation	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casi	ng Shoe		
Leticianons										
	т	TIRING C	ASING AND	CEMENTI	NG RECOR	SD	1			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT		
TIOLE GEE										
							ļ			
							-			
			N 15	<u> </u>						
V. TEST DATA AND REQUIOIL WELL (Test must be after	EST FOR A	LLOWAI	SLE	he emial to or	exceed top al	lowable for the	is death or be	for full 24 hos	ers.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tea		1000 ou and must	Producing M	ethod (Flow, p	nemp, gas lift,	etc.)	, , , , , , , , , , , , , , , , , , , 		
Date Fire New Oil Run 10 1201	Date of 1er	a.								
Length of Test	Tubing Pre	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.			Water - Bhis.			Gas- MCF		
CAC WITH I										
GAS WELL	Length of	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D		·		Casing Pressure (Shut-in)			Choke Siz	Cooks Sins		
		saure (Shut-ii	a)	Casing Press	ure (Shul-18)		CHEE SIZ	-		
	Tubing Pre			1						
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)				٠,						
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	CATE OF					NSERV	ATION	DIVISIO	NC	
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF 1 hereby certify that the rules and re	CATE OF	Oil Conserva	tion		OIL CO	NSERV			NC	
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	CATE OF gulations of the ad that the info	Oil Conserva	tion					DIVISION 2 1993	NC	
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Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	CATE OF gulations of the ad that the info	Oil Conserva	tion	Date	Approv	ed	JUL (2 1993	ON	
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	CATE OF gulations of the ad that the info	Oil Conserva	tion		Approv	ed	JUL () 2 1993 BY	ON	
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	CATE OF gulations of the ad that the info	Oil Conserva	above	Date By_	Approv	ed	JUL () 2 1993 BY	NC	
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re	CATE OF gulations of the nd that the information with the property knowledge at	Oil Conserva	above Title	Date	Approv	ed	JUL () 2 1993 BY	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

