Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

## JIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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Revised 1-1-89

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DISTRICT III
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i. Operator		IU IH/	11101	UNI	UIL	. ANU	NA	I OUVE C	عدد	Weli	API No.	-		
•												) () ] ·	2.5	CEC
Avon Energy Corp	·										50	U L	<u> </u>	.03b
P.O. Box 37, Loc	o Hill	s NM	883	255										
Reason(s) for Filing (Check proper box)	<u>~ **                                  </u>	w/ 1411	<u> </u>				Othe	x (Please exp	plain,	)				
New Well		Change in		•	ſ:									
Recompletion	Oil				Ц									
Change in Operator	Casinghe	ad Cas	Conde	cueste	<u> </u>									
If change of operator give name and address of previous operator														
•		. OD												
II. DESCRIPTION OF WELL Lease Name	AND LE	ASE Well No.	Pool I	Name I	ncludi	ng Formal	ion			Kind	of Lease		L	ase No.
Max Friess MA		#5				-		ckson		State,	Federal or Fe	<b>:e</b>	LC.	065014
Location		<u>  "                                   </u>	1				<u> </u>	<u> </u>						
Α	. 1	270	Post E	P <sub>rom</sub> Th	No.	orth	Line	and	1	00' Fe	et From The		Еa	st Line
Unit Letter	i		. Pod i	riom in										
Section 30 Townsh	ip 1.7	S	Range	8	3]	LE	, NN	ирм,		E	ddy			County
III. DESIGNATION OF TRAN	SPORTE	or Conden	IL A	ND NA	<u> YTUI</u>	KAL G	AS (Cim	address to	which	approved	copy of this	form is t	o be se	n)
Name of Authorized Transporter of Oil Pride Pipeline C	Om Ak		12210		i	i .	-				bilene			
			0r P-	y Gas [							copy of this			
Name of Authorized Transporter of Casin Conoco Incorpora	ted		G 1/1)	, <del></del> [										74603
If well produces oil or liquids,	Unit	Sec.	Twp.		Rge.			connected?		When	7			
give location of tanks.	Α	30	179	s j 3	1E	I	es			5	-1-93			
If this production is commingled with that	from any oth	ner lease or	pool, g	ive com	mingli	ing order	numb	er:						
IV. COMPLETION DATA									_,_		Diverge	le	Dac's	Diff Res'v
Designate Trace of Completion	<b>(</b> Y)	Oil Well	ļ	Gas W	ell	New V	/ell	Workover	ļ	Deepen	Plug Back	joanne i	VER A	Pall Meg A
Designate Type of Completion		A Bandai de				Total De	l	l	L_		P.B.T.D.	. L	<del></del>	1
Date Spudded	Date Com	pl. Ready to	, rrod.				r•							
Elevations (DF, RKB, RT, GR, etc.)	Name of B	roducing Fo	omatic	<u> </u>		Top Oil	Jas P	Pay			Tubing De	pth		
EICYAUOD (DF, KAD, KI, UK, 6IC.)				_										
Perforations	.L	**				·					Depth Casi	ng Shoe		
											<u> </u>			
					ND	CEMEN		NG RECO			<del></del>	CACKO	CELI	NT
HOLE SIZE	CA	SING & TL	JBING	SIZE				DEPTH SE				SACKS	CEMI	.!!!
	<b></b>										<del> </del>			
	-										<del> </del>			
						<u> </u>					<del> </del>			*
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	3		<u></u>					<u> </u>			
OIL WELL (Test must be after	recovery of to	otal volume	of load	l oil and	I musi	be equal	o or	exceed top a	llowa	ble for thi	s depth or be	for full	24 how	rs.)
Date First New Oil Run To Tank	Date of To					Producin	g Mc	thod (Flow, p	pump	, gas lift, i	uc.)			
				<u> </u>		<u> </u>					Chaha Cia			
Length of Test	Tubing Pro	CERTIC				Casing P	ressu	re			Choke Size	•		
	<u> </u>					Water -	261-				Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	•			,	A WCI -	JUI <b>S</b>							
						<u> </u>		. <u> </u>			<u> </u>			
GAS WELL		The set				1641. A-	nda-	sale/MMCF			Gravity of	Condens	ale	<del></del>
Actual Prod. Test - MCF/D	Length of	1 CRE				DUIS. CO	HOCH!	₩## 141141C1.						
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shu	1-in1			Casino P	resou	re (Shut-in)			Choke Size	;		
i exing Memor (puot, back pr.)			<b></b> ,											
VI. OPERATOR CERTIFIC	ATE OF	COM	OF TA	NCE		<u>                                     </u>				<del></del>				
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regu				14CB			C	DIL CO	NS	ERV	ATION	DIV	SIC	N
Division have been complied with and	that the info	rmation giv	es abov	ve									00	
is true and complete to the best of gry	knowledge a	nd belief.				ח	ate	Approve	ed		JUL 2	<b>0</b> 19	93	
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Jose 11/	//				_	) p.	/		ORI	GINAL	SIGNED	θY		
Signature Robert G. Setzle	1 Dra	i ducti	on i	Mano	ימבי	18 .	7		MIX	$\mathcal{E}_{i}$ with	SIGNED JAMS	<del></del>	-	
Robert G. Setzle  Printed Name	r PLO	uuc t 1	Title	riaild	.A.c.1	<b>f</b> i	tle_				os. Dist		1	
July 7, 1993	(505	677 Tele		23		ll ''	U <b>U</b> _			C. Park and the second	terrape State			
		Tala	nhone !	Nh		11						Arrivolation		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.