10. OTHER INFORMATION:

- A. The geologic surface formation is hard clay interspersed with sand and chert outcroppings. Vegetative cover is generally sparse and consist mostly of greasewood and bear grass.
- B. The estimated tops of geologic markers are as follows:

/		
1260',	Cisco	7740 '
2100 v	Canyon	8350 '
3720 '	Strawn	8900 '
4930	Atoka	₁ 9500 '
5900 √ /	Morrow	√96001
6900 ✔	Mississippian	10100'
	4930 5900 √/	3720' Strawn 4930 Atoka 5900' Morrow

C. The estimated depths at which anticipated water, oil or gas are expected to be encountered:

Water: Possible surface water between 100'-300'.

Oil: Penrose @ 1520'.

Gas: Wolfcamp @ 6900'.

D. Proposed Casing Program: See Form 9-331C.

E. Pressure Control Equipment: See Form 9-331C and Exhibit "D".

F. Mud Program: See Form 9-331C.

G. Auxiliary Equipment: Mud-gas seperator and PVT system from 6,000'-T.D.

H. Testing and Coring Program: Possibility of 4 DST's in the

following zones:

Wolfcamp, Cisco, Strawn, Morrow. No cores are planned

at this time.

Logging: Gamma Ray - Spectral

Density - Dual Spaced Neutron Log; T.D. to surface

Gamma Ray - Dual Latero Log

Microguard Log; T.D. to Intermediate casing.

- I. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the weight.
- J. Anticipated Starting Date: As soon as possible after BLM approval.

11. OPERATOR'S REPRESENTATIVE:

The field representatives responsible for assuring compliance with the approved surface use and operations plan are as follows:

W.H. Cravey (505) 393-5905 Erick W. Nelson 24 Hrs. Svc. 701 S. Cecil Hobbs, N.M.