

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-33437

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PMS 8 Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Shugart Bone Springs, North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-18-S, R31E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 3092, Houston, TX 77253

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

835 FNL X 710 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3668.8

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled to 2160'. Ran 49 jts. 8-5/8" 32#, K-55, & set casing @ 2160'. Pumped 1100 sx 65:35:2 Class "C" poz w/12.5 #/sx salt X 2% CACL2 X 1/4 #/sx Flocele tailin w/200 sx class "C" w/2% CACL2 x no returns. Cmt top 616' from surface. Pumped 50 sx class C w/2% CACL2. Used total of 490 sx class C x 2% CACL2 to bring cmt to surface. Drilled out cmt X shoe jt. 2077'-2160'.

TD @ 8615'. Ran 202 jts. 5.5" OD, 17#, K-55, LT&C csg including float shoe & float collar x total of 8621.57' X wash last jt. down X tag TD at 8615'. Circ one csg capacity X 200 bbl drill mud. Cmt 5-1/2" prod csg X pumped 20 BFW ahead X mixed X pumped 1300 sx 65:35:4 poz class H w/10 pps salt X 0.3% FL-20 X 0.2% FP-8 lead slurry @ 12.8 PPG X follow w/350 sx class H w/3% KCL X 1% BA-58 X 0.2% FP-8 X @16.4 PPG X dropped plug & displaced w/198 BFW.

Rig released 7/30/91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Admin. Analyst

DATE 8/5/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side