

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-33437

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PMS 8 Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Shugart Bone Springs, North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-18-S, R-31E

8 NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 3092, Houston, TX 77253

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1930' FNL X 2032' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3688.4

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud Date, set Surf. & Prod. ing. X ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENTS ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud 6/19/91 17-1/2" hole. Drill to 429' & TD for surface hole.

Run 12 joints of 13-3/8", 54.50 PPF, K-55 Buttress surface casing. Pump 10 BFW

X mix X pump 500 sx Class C cmt w/2% CACL. Circulate 170 sx or 40 bbl slurry to pit. Casing landed at 429'.

Weld on 13-5/8", 3000 lb Braden head X p/test weld to 500 psi X OK.

Make up 12-1/4" bit X 8" shock sub X RIH X tag cmt @ 359'. Drill out 70' cmt.

Drill from 429' - 2146'.

R/U X run 51 jts 8.625, 32 PPF, K-55, LT & C casing & land at 2146'.

Pump 20 BFW X mix X pump 1000 sx class C cmt w/2% CACL, & 12 pps salt @ 13.8 PPG lead

slurry X follow w/200 sx class C w/2% CACL @ 14.8 PPG and drop plug & disp w/126 BFW.

Circ throughout X circ 16 bbl slurry to pit (55 sx) X release pressure X floats held.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth A. Calhoun

TITLE Asst. Admin. Analyst

DATE 6/24/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

6 1991

SJS

*See Instructions on Reverse Side