

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-33437

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PMS 8 Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Shugart Bone Springs, North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-18-S, R-31E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 3092, Houston, TX 77253

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1930' FNL X 2032' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3688.4'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled formation to 8620' & TD.

Ran 201 joints of 5-1/2", 17.0#, K-55, LT&C casing.

Pumped 20 BFW ahead & mix & pump 1350 sx class H 65:35:4 + 10 lbs/sx Salt & 3/10% FL-20

X 2/10% FP-8. Lead slurry at 13.2 ppg & follow w/ 350 sx class H cmt mixed w/9/10%

FL-20 & 3.0% A-9 & 1.0% BA-58 & 2/10% FP-8 & 16.4 ppg & drop plug & displace

w/198 BFW.

Rig released 7/9/91

18. I hereby certify that the foregoing is true and correct

SIGNED

Kim A. Cohn

TITLE Asst. Admin. Analyst

DATE 7/15/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

26 1991

SJS

*See Instructions on Reverse Side