

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253 713/596-7686

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL X 1980 FEL

58, 18, 31

SJS

5. Lease Designation and Serial No.

NM-33437 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. ✓

PMS 8 Federal #7

9. API Well No. ✓

30-015-26767

10. Field and Pool, or Exploratory Area

Shugart-Bone Springs, North

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 8/27/91

RIH & perforated intervals 7880-7946, 7970-80, 8090-8112, 8140-8150, 8190-8216, 8222-48, 8254-62, 8273-8330, 8348-56, 8372-90, 8390-8426.

Frac well via 5-1/2" csg using 71,000 gal 30 lb cross linked gel & 176,000 lbs 20/40 west prop lite frac sand. Shut-in overnight. Tag sand at 8319'. Clean out frac sand from 8319-8523'. 1871 bbls of load water to recover. Pressure test csg X pkr to 500 psi - test OK.

Ran swab. ✓

Perforated intervals 7684'-7720' & 7792'-7850' w/4SPF.

Acidized perfs 7684'-7830' w/6000 gals 15% HCL & dropped 280 perf balls. Ran swab.

Retrievable bridge plug set at 7865'.

Rig released 9/27/91.

14. I hereby certify that the foregoing is true and correct

Signed Kenn A. Belvin

Title Asst. Admin. Analyst

Date 10/1/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

SJS

10/1/91