

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different lease pool.
Use "APPLICATION FOR PERMIT—" for such proposals

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator Amoco Production Company		PMS 8 Fed No. 7
3. Address and Telephone No. Attn: T G Tullos, m/c 17.166 (281) 366-7337 P O Box 4891, Houston, TX 77210		9. API Well No. 30-015-26767
4. Location of Well (Footage Sec., T., R., M., or Survey Description) Letter B, 660 FNL x 1980 FEL, Sec 8, T-18-S, R-31-E		10. Field and Pool, or Exploratory Area Loco Hills
		11. County or Parish, State Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

DEC 19 '96

O. C. D.
ARTESIA, OFFICE

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure

We anticipate operations to commence the last week in December 1996

4. I hereby certify that the foregoing is true and correct.

Signed

Tom G. Tullos

Title

Sr. Business Analyst

Date

12/-3/96

(This space for Federal or State office use.)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

DEC 16 1996

Conditions of approval, if any.

PMS 8 Federal Well #7
Unit B, 660' FNL & 1980' FEL, Section 8, T-18-S, R-31-E
Edcy County, New Mexico
Bore Springs/Loco Hills Formations
Proposed Recompletion Procedure

December 3, 1996

Objective: The PMS 8 Federal #7 well is a marginal producer and has a steep decline. A re-completion to the Loco Hills sand is recommended to return the well to profitable status.

1. Hold a pre-job safety meeting with all personnel on lease. Ensure that all personnel on lease are aware of job procedures and egress routes.
2. Note and record tubing and casing pressures.
3. MIRU Service Rig.
4. Ensure well is dead, **if necessary** kill well with clean filtered 2 % KCL water.
5. Unseat the bottomhole pump, POOH with rods and BHP (hot water should be used if necessary, not hot oil).
6. POOH with tubing. (unknown if there is a tubing anchor in the well).
7. RIH with a bit and scraper to 7670'. POOH.
8. Set a CIBP at 7650' and dump 35' of cement on top.
9. Pressure test casing to 500 psi for 30 minutes.
10. Set a CIBP at 3850' (do not dump cement on top of this CIBP).
11. Swab the fluid level down to 1500' from surface.
12. Rig up perforators and perforate 3710' to 3720' and 3725' to 3746' with casing guns at 4 jspt, 90 degree phasing.
13. RIH with 2 7/8" tubing and packer and seat nipple. Set packer at about 3650'.
14. Acidize and Fracture Stimulate the Loco Hills zone as per Dowell procedure.
15. Swab well to evaluate.
16. Rig out/move off, TOTP.