

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CORP. Division
844 S. 1st Street
Albuquerque, NM 87102-2530

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

NM - 33437

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
Amoco Production Company

Address and Telephone No. Attn: T G Tullos, m/c 17.166 (281) 366-7337
P O Box 4891, Houston, TX 77210

Location of Well (Footage, Sec., T., R., M., or Survey Description)
Letter B, 660 FNL x 1980 FEL, Sec 8, T-18-S, R-31-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PMS 8 Federal No. 7

9. API Well No.

30-015-26767

10. Field and Pool, or Exploratory Area

Loco Hills

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

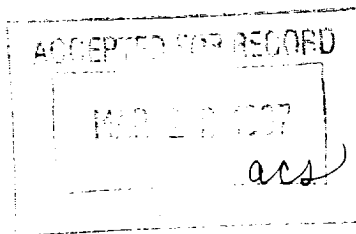
- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached description of operations



14. I hereby certify that the foregoing is true and correct

Signed Tom G. Tullos

Title Sr. Business Analyst

Date 02/14/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

New Mexico Operation Center

12/12/1996 To 02/04/1997

Well name	Well no.	FlacHzSub	Kind	Condition	Well status date
PMS 8 FEDERAL	007B08	70554601	Oil	01:Pmp-Rod	12/10/96
PMS 8 FEDERAL	007B08	70554602	Oil	01:Pmp-Rod	01/09/97

Date final'd	Wrk.act.type	Reason	User ID	Fld.est.cost	Wrk.act.no.
01/09/97	Recompletion	Other	ZTJM18		122

Service unit type	Rig up	Rig dwn.	Capbl.of drlgn?	Service company	Unit no.
Pulling Unit	12/06/96	01/09/97	Yes	Gibson	109

Job type	Start dt.	End dt.	FlacHzSub	Highlights
REMOVED/RUN	12/06/96	01/09/97	70554601	Work Activity

plug back bone springs x cibp set at 7650' x 3850' x recomple in loco hills sand x perms 3710-3746' x acidize x frac x

swab te

st x turn over to production to pump test.

CLEAN OUT/PLUGBACK 12/10/96 12/10/96 70554601 7,625 to 7,650 FT.
rih x gauge ring x ok x poh x rih x wl x set cibp at 7650' x test x 500 psi x ok x cap x 35' cmt x wl dump bailer.

CLEAN OUT/PLUGBACK 12/10/96 12/10/96 70554601 3,850 to 3,852 FT.
rih x wl x set cibp at 3850' x (did not cap x cement) x test x 500 psi x ok.

PERFORATION 12/11/96 12/11/96 70554602 3,710 to 3,746 FT.
perforate new upper zone (loco hills sand).

ACIDIZING 12/12/96 12/12/96 70554602 3,710 to 3,746 FT.
acidize new perms with 3000 gals 7 1/2% x additives x 210 7/8" 1.3 spg ball sealers x flush x max trtp 1880 x avg trtp 1700

x ai

r 4.5 bpm x isip 1000 x si x 2 hours.

TESTING/SWABBING 12/12/96 12/16/96 70554602 3,710 to 3,746 FT.
swab test x 2 days x well swab dry x prepare to frac.

FRACTURING 12/17/96 12/17/96 70554602 3,710 to 3,746 FT. / <No
frac x 6 stages x 25500# 20/40 sn x 16000# 20/40 resin coated sn x well screened out on flush x 7 bbls displacement dn

tbg (1 p

pa 500 gal) x (2 ppa 1000 gal) x (4 ppa 2000 gal) x (6 ppa 2500 gal) x (8 ppa 2000 gal gal) x 36660# in perms x

5000#

CLEAN OUT/PLUGBACK 12/18/96 12/20/96 70554602 3,725 to 3,850 FT.
tag frac sn after screen out x tag at 3725' x clean out to 3850' x circ clean x shut down x check for fill next day x no fill x poh .

TESTING/SWABBING 12/20/96 01/08/97 70554602 3,710 to 3,746 FT.