

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26869

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7989

7. Lease Name or Unit Agreement Name

RED LAKE STATE

8. Well No.

1

9. Pool name or Wildcat

RED LAKE MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

MEWBOURNE OIL COMPANY

3. Address of Operator

P. O. Box 7698, Tyler, Texas 75711

4. Well Location

Unit Letter N : 1980 Feet From The West Line and 990 Feet From The South Line

Section 16 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3449' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/05/92 - Spud well and ran 13-3/8" 48# J-55 casing set at 398' cemented with 250 sacks Class "C" with 2% CaCl₂ + 1/4# Celoseal, tailed with 200 sacks Class "C" with 2% CaCl₂. Had full returns while cementing. Plug down @ 12:15 PM 1/05/92. Float held okay. Circulated 50 sacks to pit. WOC 12 hours.

1/10/92 - Ran 8-5/8" 32# J-55 casing set at 1800' cemented with 700 sacks Class "C" + 6% gel + 3% CaCl₂ + 5 pps Gilsonite + 1/2 pps Flocele, tailed in with 200 sacks Class "C" + 2% CaCl₂. Had full returns while cementing. Plug down @ 5:30 PM 1/9/92. Circulated 50 sacks to pit. WOC 12 hours. Pressure tested casing to 1000#. Held Okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engr. Oprns. Sec.

DATE 2/13/92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 21 1992