

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26869

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7989

7. Lease Name or Unit Agreement Name

RED LAKE STATE

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

MEWBOURNE OIL COMPANY ✓

8. Well No.

1

3. Address of Operator

P. O. Box 7698, Tyler, Texas 75711

9. Pool name or Wildcat

RED LAKE MORROW

4. Well Location

Unit Letter N : 1980 Feet From The West Line and 990 Feet From The South Line

Section 16

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3449' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/09/92 - Drilled to TD 9810'. Circulated through DV tool at 6402'. Ran 5½" 23# N-80 casing set at 9817'. DV tool set at 6402'. Cemented 1st stage with 1050 sacks Class "H" + 2 pps KCL + .5% Halad-22A + .3% CFR-3. Plug down at 12:15 AM 2/9/92. Checked float collar, held okay. Had full returns while cementing. Dropped bomb and opened DV tool at 12:45 AM. Cemented 2nd stage with 1000 sacks Prem Lite, ½ pps Flocele + 5 pps Gilsonite + .4% Halad 22-A + .2% CFR-3. Tailed in with 100 sacks Class "H" neat. Had full returns while cementing. Plug down at 8:15 AM 2/09/92. Closed DV tool. Held okay. Had full returns while cementing. WOC 14 hrs. Pressure tested casing to 1000# after each stage. Held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engr. Oprns. Sec.

DATE 2/13/92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 21 1992