

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSR
BLM
BDM
4/28/92

WELL API NO.
30-015-26869

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7989

7. Lease Name or Unit Agreement Name

RED LAKE STATE

8. Well No.
1

9. Pool name or Wildcat
RED LAKE MORROW GAS

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MEWBOURNE OIL COMPANY

3. Address of Operator
P. O. Box 7698, Tyler, Texas 75711

4. Well Location
Unit Letter N : 1980 Feet From The West Line and 990 Feet From The South Line

Section 16 Township 18S Range 27E NMPM Eddy County

10. Date Spudded 1/04/92 11. Date T.D. Reached 2/07/92 12. Date Compl. (Ready to Prod.) 2/26/92 13. Elevations (DF & RKB, RT, GR, etc.) KB 3465', DF 3464', GL 3449' 14. Elev. Casinghead

15. Total Depth 9810' 16. Plug Back T.D. 9748' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9631-9650' - Morrow 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run DIL-MSFL, SDL-DSN 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	398'	17-1/2"	450 - Circ	None
8-5/8"	32#	1800'	12-1/4"	900 - Circ	None
5-1/2"	23#	9817'	7-7/8"	2150 - DV Tool @	None
				6370'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9479'	9479'

26. Perforation record (interval, size, and number)
9631-9650' - 2 SPF, 19', 39 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

28. PRODUCTION

Date First Production 2/25/92 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/26/92	24	28/64"		0	127	1	---

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
410#	---		0	127	1	---

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Bill Pierce

30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Gaylon Thompson Printed Name Gaylon Thompson Title Engr. Oprns. Sec. Date 4/28/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	8094'
T. Salt _____	T. Strawn _____	8588'
B. Salt _____	T. Atoka _____	9148'
T. Yates _____	T. Miss _____	
T. 7 Rivers _____	T. Devonian _____	
T. Queen _____	T. Silurian _____	848'
T. Grayburg _____	T. Montoya _____	1318'
T. San Andres _____	T. Simpson _____	1564'
T. Glorieta _____	T. McKee _____	3132'
T. Paddock _____	T. Ellenburger _____	
T. Blinberry _____	T. Gr. Wash _____	
T. Tubb _____	T. Delaware Sand _____	4292'
T. Drinkard _____	T. Bone Springs _____	
T. Abo _____	T. Morrow Lime _____	5222'
T. Wolfcamp _____	T. Mor. Clastics _____	6208'
T. Penn _____	T. Low Morrow _____	9496'
T. Cisco (Boggy) _____	T. _____	7572'
	T. _____	9300'
	T. _____	9496'
	T. _____	9560'

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....9631'.....to.....9650'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....NONE.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	361'	361'	Red Bed & Anhydrite				
361'	1465'	1104'	Anhydrite				
1465'	4825'	3360'	Dolomite				
4825'	4909'	84'	Dolomite & Lime				
4909'	4993'	84'	Lime				
4993'	5049'	56'	Dolomite				
5049'	5720'	671'	Lime				
5720'	6370'	650'	Dolomite & Lime				
6370'	6720'	350'	Dolomite & Chert				
6720'	7645'	925'	Lime & Shale				
7645'	8005'	360'	Lime				
8005'	9810'	1805'	Lime & Shale				