

Sub: 1-10 Approved
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88241

State of New Mexico
Energy, Mineral and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Box 1980, Hobbs, NM 88241

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

30-015-26869

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7989

7. Lease Name or Unit Agreement Name

Red Lake State

8. Well No.

1

9. Pool name or Wildcat

Atoka - Red Lake *Atoka Morrow*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

RECEIVED

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

☒

DIFF. RESVR. ☐

OTHER ☐ 12/10/91

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter N : 1980 Feet From The West Line and 990 Feet From The South Line

Section 16

Township 18S

Range 27E

NMPM

Eddy

County

10. Date Spudded

01/04/92

11. Date T.D. Reached

02/07/92

12. Date Compl. (Ready to Prod.)

02/26/92

13. Elevations (DF & RKB, RT, GR, etc.)

3449' GR

14. Elev. Casinghead

15. Total Depth

9810'

16. Plug Back T.D.

9310'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Atoka 9178' - 9188'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DIL-MSFL SDL-DSN

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	398'	17-1/2"	450 - Circ.	
8-5/8"	32#	1800'	12-1/4"	900 - Circ.	
5-1/2"	23#	9817'	7-7/8"	2150 - DV @ 6370'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9056'	9056'

26. Perforation record (interval, size, and number)

9178'-9188' 2 spf 10' 21 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9178'-9188' 1500 gal. 7 1/2% HCL

28. PRODUCTION

Date First Production 02-13-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 03/01/93	Hours Tested 24 Hr.	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 100	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 150#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 100	Water - Bbl. 0	Oil Gravity - API - (Corr.) -----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Kelly Ryan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Ryan

Printed

Name Kelly Ryan

Title District Supt. Date 04/08/93

INSTRUCTIONS

This report shall be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	8094'	T. Ojo Alamo
T. Salt	T. Strawn	8588'	T. Kirtland-Fruitland
B. Salt	T. Aloka	9148'	T. Pictured Cliffs
T. Yates	T. Miss		T. Cliff House
T. 7 Rivers	T. Devonian		T. Menefee
T. Queen	T. Silurian		T. Point Lookout
T. Grayburg	T. Montoya		T. Mancos
T. San Andres	T. Simpson		T. Gallup
T. Glorieta	T. McKee		Base Greenhorn
T. Paddock	T. Ellenburger		T. Dakota
T. Blinney	T. Gr. Wash		T. Morrison
T. Tubb	T. Delaware Sand		T. Todillo
T. Drinkard	T. Bone Springs		T. Entrada
T. Abo	T. Morrow Lime	9300'	T. Wingate
T. Wolfcamp	T. Mor. Clastics	9496'	T. Chinle
T. Perm	T. Low. Morrow	9560'	T. Permian
T. Cisco (Group)		7572'	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from	9631'	to	9650'	No. 3, from	to
No. 2, from		to		No. 4, from	to
Include data on rate of water inflow and elevation to which water rose in hole.					
No. 1, from	NONE				
	to		feet		
No. 2, from	to		feet		
No. 3, from	to		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0'	361'		Red Bed & Anhydrite
361'	1465'		Anhydrite
1465'	4825'		Dolomite
4825'	4909'		Dolomite & Lime
4909'	4993'		Lime
4993'	5049'		Dolomite
5049'	5720'		Lime
5720'	6370'		Dolomite & Lime
6370'	6720'		Dolomite & Chert
6720'	7645'		Lime & Shale
7645'	8005'		Lime
8005'	9810'		Lime & Shale