

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
FEB 18 1992

WELL API NO.

30-015-26874

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-7071-15

7. Lease Name or Unit Agreement Name

LOCO HILLS STATE

8. Well No.

3

9. Pool name or Wildcat

UNDESIGNATED BONE SPRINGS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

MEWBOURNE OIL COMPANY

3. Address of Operator

P. O. Box 7698, Tyler, Texas 75711

4. Well Location

Unit Letter K : 2210 Feet From The South Line and 1980 Feet From The West Line

Section 2 Township 18S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3576' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Fracture treat perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/23/92 - Frac'd Bone Spring perfs 6923'-7039' with 125,000 gals Viking I-30 gel + additives and 290,000# 20/40 mesh Ottawa sand. ISDP 2050#. 5 mins 2000#, 10 mins 1950#, 15 mins 1880#. MTP 2400#. Max TP 3450#. ATP 2700#.

1/24/92 - Ran in hole with Halliburton retrieving head & 228 jts tubing. Circulated hole with 10# brine, reversing sand from off top of RBP. Released RBP and pulled out of hole with tubing and RBP. RIH with packer set at 6829' with 16 points of compression. Tested packer to 1000#. Held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engr. Oprns. Secretary

DATE 2/13/92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

FEB 28 1992

CONDITIONS OF APPROVAL, IF ANY:

