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## State of New Mexico Energy, Minerals and Natural Resources Department



FEB 2 8 1992

to Appropriate District Office

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-015-26874 Santa Fe, New Mexico 87504-2088 **DISTRICT II** P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE L FEB 1-8 1992 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-7071-15 SUNDRY NOTICES AND REPORTS ON WELL'STEGA COSTO ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) LOCO HILLS STATE 1. Type of Well: Off MEIT OTHER 2. Name of Operator 8. Well No. MEWBOURNE OIL COMPANY 3. Address of Operator 9. Pool name or Wildcat UNDESIGNATED BONE SPRINGS P. O. Box 7698, Tyler, Texas 75711 4. Well Location 1980 \_ Feet From The K: 2210 Feet From The South Unit Letter \_ \_\_ Line and \_\_ Line 30E 18S Eddy Township Range Section County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3576' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB Fracture treat perforations OTHER: OTHER:\_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1/23/92 -Frac'd Bone Spring perfs 6923'-7039' with 125,000 gals Viking I-30 gel + additives and 290,000# 20/40 mesh Ottawa sand. ISDP 2050#. 5 mins 2000#, 10 mins 1950#, 15 mins 1880#. MTP 2400#. Max TP 3450#. ATP 2700#. Ran in hole with Halliburton retrieving head & 228 jts tubing. 1/24/92 -Circulated hole with 10# brine, reversing sand from off top of RBP. Released RBP and pulled out of hole with tubing and RBP. packer set at 6829' with 16 points of compression. Tested packer to 1000#. Held okay. I hereby certify that the information above is true and complete to tife best of my knowledge and belief. 2/13/92

Engr.Oprns.Secretary

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY

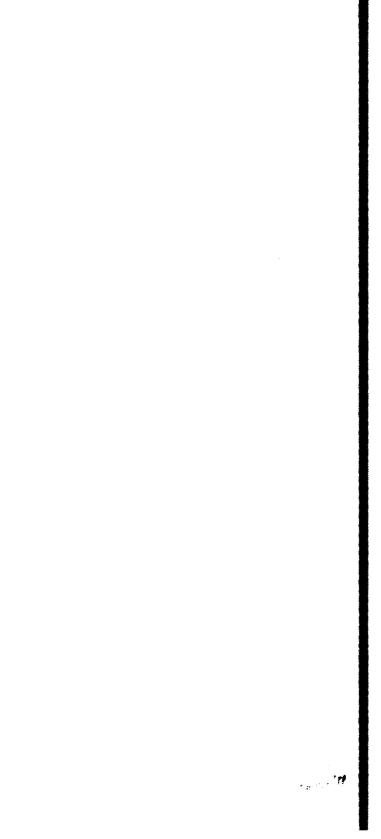
SUPERVISOR DISTRICT IF

MIKE WILLIAMS

TYPE OF PRINT NAM

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