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State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION JUN - 1 1992 P.O. Box 2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

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Socorro Petroleum	Company	/					30015268	382	
PO Box 37, Loco	Hills,	NM	88255	Other	(Please explai	(a)			
oo(s) for Filing (Check proper box)				سب					
Mell 🔯			Transporter of:	Change	in opera	tor name	e effect	tive	
ompletion \square	Oil		Dry Ges	May 1,	1992				
nge in Operator X	Casinghead			O Por 2	7 I 000	Hills 1	NM 882	55	
ange of operator give same AVC	on Energ	y Corp	oration, P.	U. DOX 3	7, 10CO	111440.	<u> </u>		,
DESCRIPTION OF WELL	AND LEA	SE						1.	se Na
DESCRIPTION OF WELL	ALID DUS.	Well No.	Pool Name, Including	g Formation		Kind of State, P	Lesse lederal or Fee		65014
Max Friess 'MA''		6	Grayburg-	Jackson	a			110-0	/ <u>////</u>
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Section 30 Townsh									
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me of Authorized Transporter of Oil	(XX)	UI COLOR		Address (Giw	ox 2528	Labb	o NM	88240	1
Texas-New Mexico	<u>Pipelir</u>	<u>ne Co</u>		Address (Class	eddress to wi	ich eneroved	comy of this fi	orm is to be se	set)
me of Authorized Transporter of Casi	aghead Cas	44	or Dry Ges	P.O. B	ox 460	Hobbs	, NM	88240	
Continental Oil C		Sec.	Twp. Rgs.	le gas actually	connected?	When			
vell produces oil or liquids, location of tanks.	Unik G	30	17S 31E						
is production is commingled with the			pool, give comming	ing order numb	er:				
. COMPLETION DATA	£ 110th —)					~		Come Bank	Diff Recv
		Oil Wel	Gas Well	New Well	Workover	Deepen	Marie Reck	Same Res'y	
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le Spuddeil 5 2/5/92	Date Comp	pl. Ready t	o Prod.		592		1	365	
		5/21		Top Oil/Oas			Tubing Dec	th .	
evations (DF, RKB, RT, GR, etc.)	Name of P	huma-S	an Andres	3089'-			3	568'	
3603 KB	Grayi	burg-5	all Aidies				Depth Casi		
3089'94',3185-3206',	3320-24	3516	5 - 19'				3937	,	
3009 94 ,3103-3200 ,	33202	TUBING	, CASING AND	CEMENTI	NG RECOR	<u> </u>	т	SACKS CEN	IFNI
HOLE SIZE	CA	T 4.8Me	UBING SIZE		DEPTH SET		 	375 sx	Post Il
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.