

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC - 065014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

MAX FRIESS "MA" #7

9. APIWELLNO.

IC - 30-015-26883-91

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 30 T17S-R31E

12. COUNTY OR
PARISH
Eddy13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMOV. ☐ Other ☐

2. NAME OF OPERATOR

Sororro Petroleum Co.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 37, Loco Hills, N.M. 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2610' FNL, 1460' FEL, Unit G, Sec 30 T17S-R31E

At top prod. interval reported below

At total depth SAME

14. PERMIT NO.

DATE ISSUED

11-22-91

15. DATE SPUDDED

5-15-92

16. DATE T.D. REACHED

5-23-92

17. DATE COMPL. (Ready to prod.)

6-15-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3616 KB

19. ELEV. CASINGHEAD

3605' GL

20. TOTAL DEPTH, MD & TVD

3740'

21. PLUG BACK T.D., MD & TVD

3700'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surface Td

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

GRAYBURG - JACKSON 3064' - 3642'

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GFI CNL LOT, DLL MICRO SFL, MUD TEMP RESISTIVITY CYBERLOOK

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	411'	17 3/2"	375sx-Circ 15sx to pit	
8 5/8"	24#	1427'	12 1/4"	650sx-Circ 20sx to pit	
5 1/2"	15#	3740'	7 7/8"	100sx-Circ 76sx to pit	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 7/8"	3000'	

31. PERFORATION RECORD (Interval, size and number)

23 HOLES - 3642, 41, 40, 26'; 3604, 03';
3598, 97'; 3554' 1 3500-3488'; 3460, 59';
3430, 29'; 3343, 42, 40, 39, 38'; 3294';
3065, 64'
(1-15/32" hole per foot)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3642-3554'	Acidized w/3000 gals
3500-3429'	15% NeFe Acid. Frac w/
3343-3294'	70,000 gals gell + 120,900
3065-3064'	# 20/40 Sd +32,000# 12/20s

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-15-92		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-15-92	24	12/64"		44	23	456	522
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25#	245#		44	23	456	37.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Conoco Oil Co.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Manager

DATE

6-22-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.