

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 15 1992

O. C. D.

ARTESIA OFFICE

WELL API NO.

30-015-26895

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

703

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Plains Petroleum Operating Company

3. Address of Operator

415 West Wall, Suite 1000, Midland, Texas 79701

7. Lease Name or Unit Agreement Name

Levers A State

8. Well No.

2

9. Pool name or Wildcat

Artesia (Queen Grayburg S.A.)

4. Well Location

Unit Letter B : 330 Feet From The North Line and 2310 Feet From The East Line

Section 8 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3633'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Frac details ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-07-92 Spot 250 gals 15% NEFE HCL 2273' to 2023'. Run GR-CCL from 2415' to 1400'. Perforate 2 JSPF 2216'-2269'. Total 28 holes. RIH w/2.875" X 5.50" full bore tension pkr, 68 jts 2.875" tbg. Load csg/tbg annulus displacing 4 bbls acid into tbg. Set pkr @ 2149'KB. Pump 5 bbls 2% KCL via tbg & break perfs @ 1800# w/9.4 BPM. Acidize perfs w/1000 gals 15% NEFE HCL w/42 ball sealers. Displace w/16 bbls 2% KCL. Max PSI 4500#. Max rate 9.4 BPM. Balled out 5 bbls into flush. Surge balls & finish flush. ISIP 900#, 15 min 600#. Release PSI. RD Western. Unseat pkr. RIH w/4 jts tbg & wipe balls from csg. POOH w/tbg & pkr. (Continued on next page.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Office Manager/Tech. DATE 01-14-92

TYPE OR PRINT NAME Bonnie Husband TELEPHONE NO. 915/683-4434

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JAN 17 1992

CONDITIONS OF APPROVAL, IF ANY:

01-08-92 Frac via csg w/following program: 7000 gals 30# Crosslinked Gel Pad, 1000 gals Gel w/1# per gal 12/20 Sand, 2000 gals Gel w/2# per gal 12/20 Sand, 2000 gals Gel w/3# per gal 12/20 Sand, 3000 gals Gel w/4# per gal 12/20 Sand, started 5# stage, psi increase to 4000#. Went to flush pumped 5 bbls flush & screened out @ 3600#. Avg treat psi 1400#, min 1300#, max 3600#. All rates 20 BPM. ISIP 1800#, 15 min 1400#. ND flange. NU tbg head. RIH w/2.875" tbg OE & tag sand @ 2195'KB. Pull tbg to 2150' & circ hole clean. Pull tbg to 2077' & spot 1000 gals 15% NEFE HCL 2077' to 1077'. POOH w/tbg. RU wireline. RIH w/5.50" RBP & set @ 2130'KB. NU & test RBP to 4000#, O.K. Perforate 2 JSPF @ 1955'-2059'. Pump 5 bbls 2% KCL & break formation @ 1800#. Frac Loco Hills/Metex Zone w/7000 gals 30# X-link Gel Pad, 1000 gals Gel w/1# per gal 12/20 Sand, 2000 gals Gel w/2# per gal 12/20 Sand, 2000 gals Gel w/3# per gal 12/20 Sand, 4000 gals Gel w/4# per gal 12/20 sand, 10 bbls 2% KCL spacer, 500 gals 15% NEFE HCL spot acid, 26 bbls 2% KCL flush. Avg treat psi 2000#, min psi 1800#, max psi 2600#. All rates 20 BPM. Total stage load 431 BF. ISIP 1800#, 15 min 1400#. Close frac valve.

01-09-92 RIH w/5.50" RBP & set @ 1810'. Press test RBP to 4000#-O.K. Release press. Perforate 2 JSPF @ 1712'-1716'. Total 10 holes. Break down perfs w/28 bbls 2% KCL @ 2400# displacing acid that was spotted yesterday. Frac Penrose Zone w/83 bbl 30# Crosslinked Gel Pad, 12 bbl Gel w/1# per gal 12/20 Sand, 26 bbl Gel w/2# per gal 12/20 Sand, 34 bbl Gel w/3# per gal 12/20 Sand, 42 bbl Gel w/4# per gal 12/20 Sand, 73 bbl Gel w/5# per gal 12/20 Sand. Flush to top perf w/42 bbls 2% KCL. Min psi 1200#, max psi 1700#. Avg psi 1600#. All rates 20 BPM. ISIP 1400#, 15 min 1300#. Stage load - 380 bbls. Total load water to recover - 1268 bbls.