

clsf
lp

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 24 1992

O. C. D.
ARTESIA OFFICE

WELL API NO.	30-015-26895
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	703
7. Lease Name or Unit Agreement Name	Levers A State
8. Well No.	2
9. Pool name or Wildcat	Artesia (Queen, Grayburg, S.A.)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	Gr 3633'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Plains Petroleum Operating Company

3. Address of Operator
415 West Wall, Suite 1000 Midland, Texas 79701

4. Well Location
Unit Letter B : 330 Feet From The N Line and 2310 Feet From The E Line
Section 8 Township 18S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Run pump, rods, etc. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-92 RIH w/2-7/8" EUE tbg, 4' perf sub, SN, 2-1/2" x 1-1/2" x 10' pump. Set & balance American 114D beam unit w/20 HP motor & start pumping.

1-18-92 Well pumped off - pulled

1-24-92 Install electrical power supply. Reran pump

1-30-92 POOH w/2-7/8" tbg & set pkr @ 2193'. Acidize perfs 2216'-2269' w/5000 gal 3% NEFE HCl, 12 bbl 2% KCL flush. Circ w/36 bbls 2% KCL. Treat perfs (Set RBP @ 2193') 1955'-2059' w/3000 gal 2% KCL w/clay stabilizer, surfactant & gel breaker flush. Set RBP @ 1815', set pkr @ 1657'. Treat perfs 1712'-1716' w/2000 gal 2% KCL w/clay stabilizer, surfactant & gel breaker. Flush w/11 bbls 2% KCL. Release pkr. TIH & tag up @ 1813', Circ hole W/6 bbls 2% KCL Release RBP.

1-31-92 Ran 2-7/8" tbg, 2-1/2" x 1-1/2" x 10' pump, rods. Hung on w/good pump action.

2-02-92 Not pumping, clogged w/gelled fluid

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Office Manager/Tech DATE 03-23-92

TYPE OR PRINT NAME Bonnie Husband TELEPHONE NO. (915) 683-4434

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAR 26 1992

CONDITIONS OF APPROVAL, IF ANY:

C - 103 Cont.

12.

2-03-92 Pull & rerun pump
2-18-92 Built prod. battery w/3' x 15' 3 phase vertical sep, 210 bbl wtr tank
& 2-210 bbl oil tanks
2-27-92 Unseat pump, POOH w/rods & pump. GA 80% plugged w/gel & sand. Inspect
MA, no fill. Perf'd sub ports open. Ran pump, rods & space.
3-04-92 Tried producing well on 50% time clock, unsuccessfully. Return to full
time.