

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26896

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
703

7. Lease Name or Unit Agreement Name

Levers A State

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Plains Petroleum Operating Company

8. Well No.

3

3. Address of Operator
415 West Wall, Suite 1000 Midland, Texas 79701

9. Pool name or Wildcat

Artesia (QGSA)

4. Well Location

Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line

Section 8 Township 18S Range 28E NMPM Eddy County

10. Date Spudded 4-30-92 11. Date T.D. Reached 5-5-92 12. Date Compl. (Ready to Prod.) 5-16-92 13. Elevations (DT & RKB, RT, CR, etc.) Gr 3637 14. Elev. Casinghead

15. Total Depth 2600 16. Plug Back T.D. 2554 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2233 - 2439 Queen Grayburg San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	365'	12 1/4"	220 sx c w/2% CaCl	Circ 20 sx
5 1/2"	14#	2500'	7 7/8"	185 sx C lite +	
				210 sx C 50/50 poz	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2242

26. Perforation record (interval, size, and number)
2233-2292 (1 SPF-20 holes) 1000 15% NEFE HCL follow by 9 1/2 bbl 2% KCL flush. Pump 24-7/8" ball sealers. 1500 gals
2306-2439 (42 holes) 15% NEFE HCL w/40-7/8" ball sealers. Flush w/9 bbl 2% KCL
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2294 - 2044 250 gal 15 % NEFE
2233 -2292 750 gal NEFE HCL-7000 gal gelpad
35000# 12/20 Bdy Sd. 1000 15% NEFE HCL follow by 9-1/2 bbl 2% KCL flush. Pump 24-7/8" ball sealers

28. ball sealers. Flush w/9 bbl 2% KCL
Date First Production 5-16-92 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" X 1 1/2" X 10" Well Status (Prod. or Shut-in) Prod

Date of Test 6-8-92 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 6 Gas - MCF 10 Water - Bbl. 57 Gas - Oil Ratio 1666
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 6 Gas - MCF 10 Water - Bbl. 57 Oil Gravity - API - (Corr.) 34

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By PPOC - Will Palmer

30. List Attachments
C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Husband Printed Name Bonnie Husband Title Office Manager Date 06-19-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 1445 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1656 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2298 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

RECEIVED
AUG 21 1992
FEDERAL RESERVE BANK OF NEW YORK

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