

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87508

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

JUN 22 1992

WELL API NO. 30-015-26896
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 703

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Levers A State
2. Name of Operator Plains Petroleum Operating Company	8. Well No. 3
3. Address of Operator 415 West Wall, Suite 1000 Midland, Texas 79701	9. Pool name or Wildcat Artesia (Q, G, SA)
4. Well Location Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line Section 8 Township 18S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) Gr. 3637	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-3-92 Spot 210 gal acid 2219' - 2439'. Perf 2 JSPF 2306' - 2439' (42 holes) RIH w/RBP, pkr & 2 3/8" tbg. Set RBP @ 2446'. Pull pkr to 2385'. Acidize Lwr S. A. w/1500 gal 15% NEFE HCL w/40 7/8" ball sealers.
- 6-4-92 Set RBP @ 2383', pull pkr to 2380', set. Acidize Up S. A. w/1000 gal 15% NEFE HCL followed by 9 1/2 bbl 2% KCL flush, 24 7/8" ball sealers. Release pkr & RBP, POOH w/tbg & LD tools. RIH w/2 3/8" 4.7# J-55 BPMA, perf sub, SN, & 79 jts tbg. SN @ 2402'. Btm tbg @ 2435'.
- 6-5-92 Ran 2" X 1 1/2" X 10' pump, rods, seat, space pump. Wait on electrical hookup to begin testing/pumping.

AMENDED REPORT - TO CORRECT PERF DEPTHS - 8-20-92

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Office Manager/Tech DATE 06-19-92
TYPE OR PRINT NAME Bonnie Husband TELEPHONE NO. 915/683-4434

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

AUG 24 1992

JUN 20 1992

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

O. C. D.
OFFICE

RECEIVED JUL - 8 1992

RECEIVED

AUG 21 1992

AD MOOSE COUNCIL