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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Emergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page MAY 2 0 1992

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	<u> </u>	O TRAN	<u>ISPO</u>	RT OIL	AND NA	TURAL G	AS	PI No.			
Operator			1	Q-015-26896							
Rainbow Energy Corpo	ration										
Address OC 10 Companio M	idland, T	PYSC	707	05							
2610 Camarie , M Resson(s) for Filing (Check proper box		-AGD	797	ر ب	Oth	es (Please expl	ain)		·-··		
New Well		Change in Ti	ransport	et ol:							
Recompletion	Oil	~~	hy Gas								
Change in Operator		Gus 🔲 C	•	nte 🗌							
change of operator give same	Plains Pe				e Compan	1 V 415 T	J Wall	Suite	1000. Mf	dland. I	
nd address of previous operator			<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	B Gompa.	·· · / / - / - /	<u> </u>	<u> </u>	<u> </u>	79701	
I. DESCRIPTION OF WEL		SE Well No. P					Vis.4	of Lease	i i	ease No.	
Lease Name					Federal or Fee 703						
Levers "A" State		3	ALLE	sta-qu	ieen oon	11010		<u></u>			
Location R	. 99	0 -			North	e and16	50 Fa	et From The .	East	Line	
Unit LetterB	 :	<u> </u>	ed Pro	m the	LIB	e uno		certom na.			
Section 8 Town	ship 18S	R	lange	28E	,N	мрм,	Eddy			County	
Section 1000											
II. DESIGNATION OF TRA	NSPORTE	OF OIL	AND	NATU	RAL GAS			e de la c	/ is to be a		
Name of Authorized Transporter of Oil	<u>[X]</u> '	or Condensa	te [Address (Giv	Main P	лися арргожа О ПОЛО	150 A	omazota. Ttesia.	NM 88210	
Navajo Refining Company						501 E. Main, P.O. DWR. 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Ca	singhead Gas	•	r Dry G	ias []	Address (Gin	m aaaress lo w	пист арргома	COPY OF INES	orm as pur De Si	··- /	
If well produces oil or limids. Unit Sec. Twp. Rgs.					is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	Unsit B	Sec. T 8	8S	28E	N.	•	i				
I this production is commingled with the					ing order stem	ber:					
IV. COMPLETION DATA				•	•						
		Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'y	
Designate Type of Completion		<u> </u>			<u> </u>	<u> </u>	<u> </u>	L	<u> </u>	<u></u>	
Date Spudded	Date Compl	. Ready to P	rod.		Total Depth			P.B.T.D.			
					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					100 000 000			1 mil popul			
								Depth Casing Shoe			
Perforations								1			
TUBING, CASING AND					CEMENTI	NG RECOR	ND .				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE											
									7-12-9	<u> </u>	
								ļ•	the of		
								J	0/		
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE						e 6.11 24 hav	l	
OIL WELL (Test must be aft	er recovery of lot	al volume of	load o	il and must	be equal to o	r exceed top at lethod (Flow, p	lowable for the	elc.)	JOT JIEL 24 HOL		
Date First New Oil Rua To Tank	Date of Test				Producing M	ieunoa (r <i>iow, p</i>	ump, gas igi, i	uc.,			
					Casing Press	ure .		Choke Size	:		
Length of Test	Tubing Pres	Tubing Pressure									
Annual Burd During Tord	Oil - RM.	Oil - Bbis.				Water - Bbis.			Gas- MCF		
Actual Prod. During Test Oil - Bbls.											
	1					<u> </u>					
GAS WELL	Length of T	esi			Bbls. Conde	amie/MMCF		Gravity of	Condensate	 	
Actual Prod. Test - MCF/D	Tengar of 1est										
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Press	ture (Shut-ia)		Choke Size			
schill facuton (hand) ones had				·							
VI. OPERATOR CERTIF	ICATE OF	СОМРІ	JAN	CE		A11 A A		ATION	חווייייי	n.	
I hereby certify that the rules and re	endations of the c	Oil Conserva	JU U I			OIL COI	NSERV	AHON	ואואוע	אוע	
Division have been complied with	and that the infor	mation gives	above								
is true and complete to the best of a	ny knowledge az	d belief.			Date	e Approve	edSE	P - 81	993	<u> </u>	
	1/ 1	7 7),				- 				
Thesa	<u> K. //</u>	ug	W	<u> </u>	Bv_						
Signature					ORIGINAL SIGNED BY						
Teresa K. Wright Agent						MIKE WILLIAMS Title SUPERVISOR, DISTRICT II					
Printed Name May 13, 1993		915 6		3328	II IIIIE	' S L	PERVISO	H, LIDIE			
D-10			hope N		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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