

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C15F
BLM
BAM
ST
LD

WELL API NO.
30-015-26943

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7179

7. Lease Name or Unit Agreement Name
CHALK BLUFF "6" STATE

8. Well No.
1

9. Pool name or Wildcat
NORTH ILLINOIS CAMP MORROW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MEWBOURNE OIL COMPANY

3. Address of Operator
P. O. Box 7698, Tyler, Texas 75711

4. Well Location
Unit Letter M : 730 Feet From The WEST Line and 990 Feet From The SOUTH Line
Section 6 Township 18S Range 28E NMPM EDDY County

10. Date Spudded 2/17/92 11. Date T.D. Reached 3/21/92 12. Date Compl. (Ready to Prod.) 4/16/92 13. Elevations (DF & RKB, RT, GR, etc.) DF 3339', GR 3324' 14. Elev. Casinghead

15. Total Depth 10,200' 16. Plug Back T.D. 10,151' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,084'-10,092' - Morrow 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run SDL-DSN, DIL/DLL-MSFL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# & 68#	400'	17-1/2"	500 sxs - circ	None
9-5/8"	24#	2,600'	12-1/4"	1100 sxs - circ	None
7"	26#	9,445'	7-7/8"	1895 sxs - circ 1st	None
				string	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	9077'	10,198'	175		2-3/8"	9,990'	9,990'

26. Perforation record (interval, size, and number)
10,084'-10,092' - 8', 1 SPF, 9 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,084-092' Acidized with 2600 gals 7 1/2%
HCL + additives & 1367 scf/
bbl N² & 15 frac balls.

28. PRODUCTION
Date First Production 4/17/92 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 4/28/92 Hours Tested 24 hours Choke Size 12/64" Prod'n For Test Period Oil - Bbl. 36 Gas - MCF 1,902 Water - Bbl. 0 Gas - Oil Ratio 52,833:1
Flow Tubing Press. 2690# Casing Pressure --- Calculated 24-Hour Rate Oil - Bbl. 36 Gas - MCF 1,902 Water - Bbl. 0 Oil Gravity - API - (Corr.) 51.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Bill Pierce

30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Gaylon Thompson Printed Name Gaylon Thompson Title Engr. Oprns. Sec. Date 4/28/92

7.177-1.2 5-1 200-1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	8,432'
T. Salt _____	T. Strawn _____	8,944'
B. Salt _____	T. Atoka _____	9,562'
T. Yates _____	T. Miss _____	
T. 7 Rivers _____	T. Devonian _____	
T. Queen _____	T. Silurian _____	
T. Grayburg _____	T. Montoya _____	
T. San Andres _____	T. Simpson _____	
T. Glorieta _____	T. McKee _____	
T. Paddock _____	T. Ellenburger _____	
T. Blinebry _____	T. Gr. Wash _____	
T. Tubb _____	T. Delaware Sand _____	
T. Drinkard _____	T. Bone Springs _____	
T. Abo _____	T. Morrow _____	9,664'
T. Wolfcamp _____	T. Mor. Clast. _____	9,874'
T. Penn _____	T. L. Morrow _____	10,006'
T. Cisco _____	T. _____	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,084' to 10,092' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **NONE**.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0'	430'	430'	Red Bed & Anhydrite
430'	2490'	2060'	Anhydrite
2490'	2600'	110'	Anhydrite & Dolomite
2600'	4782'	2182'	Dolomite
4782'	7520'	2730'	Dolomite & Lime
7520'	9450'	1930'	No Returns
9450'	9840'	390'	Lime
9840'	10028'	188'	Lime & Shale
10028'	10200'	172'	Shale