

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253 Rm. 16.110

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL x 510' FEL (Unit H, SE/4, NE/4)  
Sec. 8, T-18-S, R-31-E

5. Lease Designation and Serial No.  
NM-33437

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PMS 8 Federal #8

9. API Well No.

30-015-26957

10. Field and Pool, or Exploratory Area

Shugart Bone Springs, North

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Initial Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rig up 4/23/92

Tagged cmt at 8529'. Drilled out cmt to 8560'.

Perforated intervals 7930-84'; 8008-16'; 8044-60'; 8218-8306';  
8330-60'; 8398-8426'; 8470-82' w/4SPF.

Frac intervals 7930-8482' w/ 75,000 gals x-link and flush.

Tagged sand at 8225' and cleaned out sand to 8560' and circulated clean.

Retrievable bridge plug set at 7910' and packer set at 7895'.

Acidized intervals 7700'-7882' w/ 6000 gal NE FE HCL.

Rigged Down 5-22-92

Turned over to production.

RECEIVED  
MAY 28 1992

14. I hereby certify that the foregoing is true and correct

Signed Karin A. Celarier

Title Asst. Administrative Analyst

Date 5-28-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date