

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 33437
2. Name of Operator Amoco Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 3092 (Rm 16-110) Houston, TX 77253-3092 (713) 596-7686	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL x 510' FEL, Unit H, Sec. 8, T-18-S, R-31-E	8. Well Name and No. PMS 8 Federal Well No. 8
	9. API Well No. 30-015-26957
	10. Field and Pool, or Exploratory Area Shugart Bone Springs, North
	11. County or Parish, State Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acid/Frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RUSU 2/3/93 X PMP STUCK X JAR LOOSE X PRXP X PMP HAD SN IN IT X RTXIB X PTG X TIH X PKR X ACD FRAC
(SEE BELOW) X SWB TST WELL X POH X R PROD TBG X RBXIT X RXP X TST X OK X RDMOSU 2/11/93.

ACID FRAC FLUID	RATE	EST. SURFACE PRESSURE
5000 GALS WF130	8	2970
4000 GALS SXE28	8	4370
4000 GALS WF130	10	3310
5000 GALS SXE28	10	5650
3000 GALS WF130	10	3320
6000 GALS SXE28	10	5670
3000 GALS WF130	10	3330
1500 GALS 20% NCL	10	4720

FLUSH W/TBG VOL PLUS 10 BBLs OF BRINE

RECEIVED
FEB 22 12 44 PM '93
CARL AREA
HORS

14. I hereby certify that the foregoing is true and correct.

Signed Dennis M. Prince

Title Staff Assistant

Date 2-19-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any