

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB - 8 1994

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26963

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
14-0800018772

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
RAY WESTALL

3. Address of Operator
P.O. BOX 4 LOCO HILLS, NM 88255

7. Lease Name or Unit Agreement Name
CULWIN QUEEN

8. Well No.
19

9. Pool name or Wildcat
SHUGART-Y-7R-QN-GB

4. Well Location
Unit Letter O : 2363 Feet From The E Line and 1043 Feet From The S Line
Section 36 Township 18S Range 30E NMPM EDDY County

| | | | | |
|------------------------------|-----------------------------------|--|--|---------------------------------|
| 10. Date Spudded 12/01/93 | 11. Date T.D. Reached 12/10/93 | 12. Date Compl. (Ready to Prod.) 12/30/93 | 13. Elevations (DF & RKB, RT, GR, etc.) 3533 GR | 14. Elev. Casinghead 3534 |
| Depth 3416 | | 16. Plug Back T.D. 3413 | 17. If Multiple Compl. How Many Zones? ALL | 18. Intervals Drilled By ALL |

19. Producing Interval(s), of this completion - Top, Bottom, Name
3077-3123 QUEEN

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
CNL/FDC/DLL

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 5 1/2 J55 | 15.5 3413 | 3413 | 7 7/8 | 1125 | NONE |
| 8 5/8 J55 | 24# 460 | 451 | 12 1/4 | 350 | NONE |
| | | | | | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8 | 2970 | FREE |
| | | | | | | | |
| | | | | | | | |

26. Perforation record (interval, size, and number)
3077 - 3123 W/ 16 .45 CAL SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3077-3123 3000 GAL 10% NEFE
42000 GAL GEL H2O
73000# 12/20 SND

PRODUCTION

| | | | | | | | |
|--|-----------------------|---|------------------------|-------------------|--------------------|--|-------------------------|
| 28. Date First Production 01/01/94 | | Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP | | | | Well Status (Prod. or Shut-in) PROD | |
| Date of Test 01/19/94 | Hours Tested 24 | Choke Size 1" | Prod'n For Test Period | Oil - Bbl. 20 | Gas - MCF TSTM | Water - Bbl. 80 | Gas - Oil Ratio ---- |
| Flow Tubing Press. 0 | Casing Pressure 20 | Calculated 24-Hour Rate | Oil - Bbl. 20 | Gas - MCF TSTM | Water - Bbl. 80 | Oil Gravity - API - (Corr.) 33.7 | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD | | | | | | Test Witnessed By ALLEN RUDDICK | |

30. List Attachments
LOGS & DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Juanel Harden

Printed Name JUANEL HARDEN

Title PROD CLERK

Date 02/04/94