Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

- R TOBA

OIL CONSERVATION DIVISION

Diawer DD, Aitesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088			
STRICE III D Rio Dinzon Rd., Azlec, NM 87410	paint to the windows			
X) Rio Dinzon Rd., Azlec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION			

P.O. Drawer DD, Artesia, NM 88210		Sar	ta P	e, New Me	xico 87504	1-2088		î vê		
DISTRICE III 1000 Rio Binzon Rd., Aziec, NM 87410						UTHORIZ				. •
I .	٦	ART OT	NSF	OFT OIL	AND NAT	URAL GA	5			
Operator							Well A	YI No.		
RAY WESTALL 1/							<u> 130-0</u>	15-269	63	
Address					• •					
	LOCO I	HILLS	, N	M 8825		(Please explai				1 (1.4.
Reason(s) for Filing (Check proper box)			.		[_] Oule	(1 isuse explui	ny ·	•		
New Well	OH.	Change in	Dry (•	
Recompletion \square	Oil Coalambas			lensate						•
Change in Operator	Casingines	- UNI []	COM							
If change of operator give name and address of previous operator			عمند	4						
II. DESCRIPTION OF WELL A	AND LEA	ASE								
Lease Name		Well No.	Pool	Name, Includi	ng Formation			Lease		ase No. 💛 🤚
CULWIN QUEEN		19	SH	UGART-	Z-7R-QN	-GB	State,	Rodoral or Fee	14-08	3000187
Location		I								
Unit Letter	: 236	3	. Peel	From The E	AST Line	and 1043	Pe	et From The _	SOUTH	Line
Section 36 Township	<u>185</u>		Rang	80 30E	, NN	1PM, E	DDY		.	County
						•.				
III. DESIGNATION OF TRAN	SPORTE			ND NATU					la ta ba sa	
Name of Authorized Transporter of Oil	XX	or Conde	olsa		1	address to wh		•		
NAVAJO REFINING CO						RAWER 1		RTESIA		88210
Name of Authorized Transporter of Casing	diend Gas		ot D	ny Gat [1 '	address to wh		••••		
GPM	1		· · · ·	<u> </u>		<u>ox 5050</u>			LE, OK	74004
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	•	le gas actually	connected?	When	7 2/30/93	ì	
<u>[</u>	I	36		89 30E				730/93) .	
If this production is commingled with that IV. COMPLETION DATA	from any of	her lease or	pool,	give comming	ling order numi) in the second				·
		Oil Wel	<u> </u>	Gas Well	New Well	Workover	Deepen	I'lug Back	Same Res'v	Diff Res'v
Designate Type of Completion		_l <u>_x</u> _			X		<u> </u>	l	·	_1
Date Spudded	Date Com	ipl. Ready l	o Prod	<u> </u>	Total Depth			P.B.T.D.		
12/01/93	13	1-30-	74	<u> </u>	3416		i.	<u> </u>	3413	
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing P	omali	on	Top Oil/Uas	'ay	,	Tubing Dep		
3533 GR	SHUG	-Y-7R	-QN	I-GB	3077			İ	297,0	

•	1	- · · · · · · · · · · · · · · · · · · ·	1.0.1.0.
12/01/93	12-30-94	1 3410	3413
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3533 GR	SHUG-Y-7R-QN-GB	3077	2970
Perforations.		;·.	Depth Caring Shoe
3077 - 3123		·	3413
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	640'	350 Part [1. 1]
7 7/8	5 1/2	3413	1125 2-25-94
			commy & EIX
V. TEST DATA AND REQU	EST FOR ALLOWABLE	•	

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test 01/01/94 01/19/94 **PUMP** Length of Test Tubing Pressure Casing Pressure Choke Size 24 HRS Actual Prod. During Test 100 20# 1" 0 Oil - Bbla. Water - Bbla. Uas-MCF 80 TSTM

		_L_L		
GAS WELL				
Actual Prod. Test - MCI/D	Langth of Test	Bbls. Condensate/MMCP	121	·
		Point Congesiates MildiCL	Uravity of Condensate	
l'esting Method (pitot, back pr.)	77.11 8		1	•
i saving Memod (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-la)	Choke Size	
			1	•

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date	Talashona Mo	
Date 02/04/94	(505) 677-2370	
Printed Name	Title	
Signiure VUANEL HARDEN	PRODUCTION CLERK	
Juanel Yar	rden	_
•	y and troops and belief.	

OIL CONSERVATION DIVISION

FEB 1 1 1994 Date Approved

By SUPERVISOR. Tille

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.