

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR B & A Operating Co. ✓							
3. ADDRESS OF OPERATOR P.O. Box 136, Lovington, N.M. 88260							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1035' FEL & 1268 FSL, Unit letter P, S36, T18S, R30E At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED			
State				4-1-92			
16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
4-1-92		6-4-92		3533.7 KDB + 10'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD	
3400		3357		3.		3533.7	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2520-2524, 4 holes 2608-2612, 3 holes 3100-3151, 50 holes							
26. TYPE ELECTRIC AND OTHER LOGS RUN							
27. WAS WELL CORED							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24	426	12"	Circ to surface			
5 1/2	17	3400	8"	Circ to surface			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)							
1. Morco Mud log, Carlsbad 2. Gamma-Ray, Houston							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3100-3150				1500 Gal NE/FE 15%			
Frac with				42000 Gal with 90000 # 20-40			
2520-2524				500 Gal NE/FE 15%			
2608-2612				20000 Gal KCL with 37000 # 20-40			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/4/92		Pump with B & A unit 10-38" SPM				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
5/30/92	24	3/4		58	50	40	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40	40					900/1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Vented. Now sold to GPM							
35. LIST OF ATTACHMENTS							
TEST WITNESSED BY D.R. Bell							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>JLB</u> TITLE <u>Manager/Operations</u> DATE <u>07-27-92</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)