

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Minerals and Natural Resources Department.

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 11 1992

O. C. D.
ARTESIA OFFICE

API NO. (assigned by OCD on New Wells)

30-015-26967

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-9891

7. Lease Name or Unit Agreement Name

West Dayton A&E State Com

8. Well No.

1

9. Pool name or Wildcat

Undes. W. Atoka Morrow

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, New Mexico

4. Well Location

Unit Letter N : 990 Feet From The South Line and 2310' Feet From The West Line

Section 16 Township 18S Range 26E NMPM Eddy County

10. Proposed Depth
9100'

11. Formation
Morrow

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3366' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Undesignated

16. Approx. Date Work will start

ASAP

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	500'	450 sks	Circulate
12 1/4"	9 5/8"	36#	1300'	650 sks	Circulate
7 7/8"	5 1/2"	15.5 - 17#	TD	300 sks	8100'

We propose to drill and test the Morrow and intermediate formations. Approximately 500' of surface casing will be set to shut off gravel and cavings, and cement circulated. Intermediate casing will be set approximately at 1300' (100' below base of the Artesian water zone), and cement circulated. Production casing will be set to TD and cemented with adequate cover.

MUD PROGRAM: Spud mud to 500'; fresh water to 1300'; cut Brine to 8200'; SW gel/starch/drispak.

BOP PROGRAM: BOPE installed on 9 5/8" casing, tested daily, yellow jacket prior to drilling Wolfcamp.

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 9/13/92

UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clifton R. May TITLE Permit Agent DATE 3-10-92
TYPE OR PRINT NAME Clifton R. May TELEPHONE NO. 748-1471

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

MAR 16 1992

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M. O.C.D. INSUFFICIENT
TIME TO WORK ON PLUGGING THE
13/84 95/B

Post ID-1
3-30-92
New loc + API

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Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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P.O. Drawer DD, Artesia, NM 88210

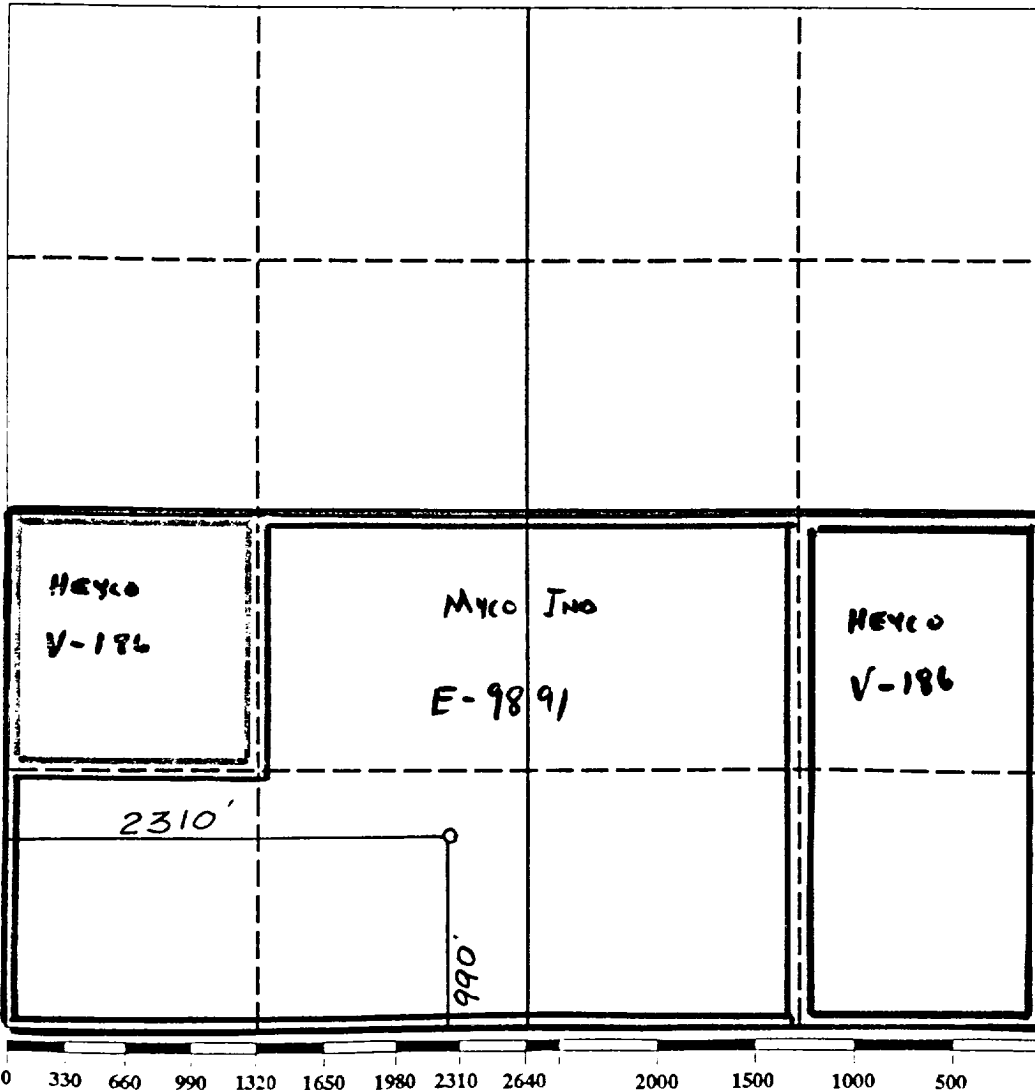
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION			Lease WEST DAYTON AJR STATE COM		Well No. 1
Unit Letter N	Section 16	Township 18 SOUTH	Range 26 EAST	County EDDY COUNTY, NM	
Actual Footage Location of Well: 2310 feet from the WEST line and 990 feet from the SOUTH line					
Ground level Elev. 3366.	Producing Formation MORROW		Pool UNDERS. W. AJOA MORROW	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation IS BY COMMUNITIZATION
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

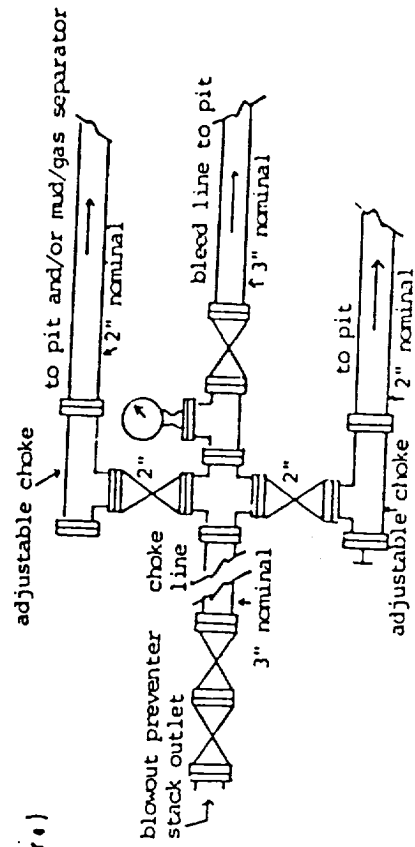
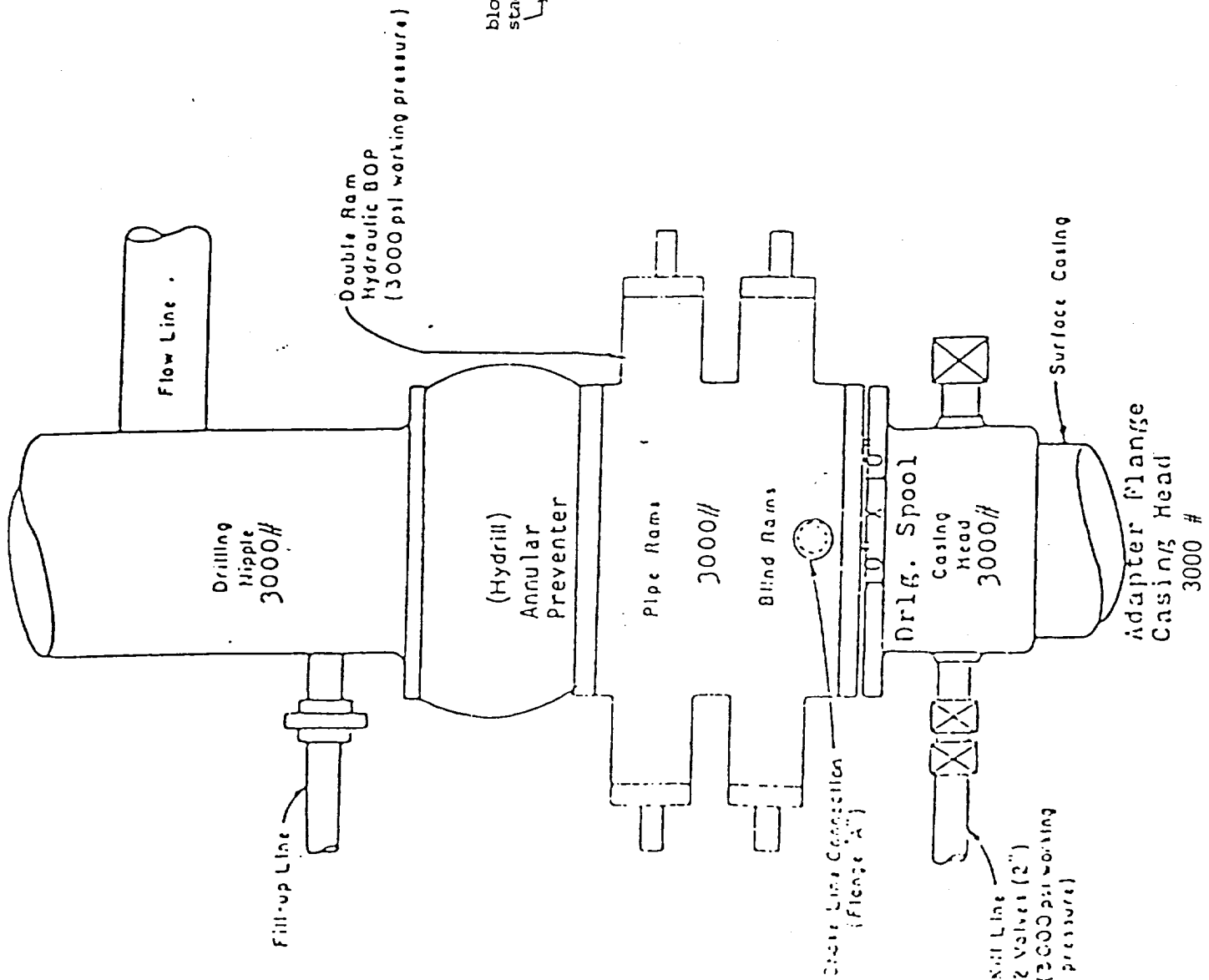
I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature Clifton R. May
Printed Name Clifton R. May
Position Permit Agent
Company YATES PETROLEUM CORPORATION
Date March 10, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed MARCH 7, 1992
Signature [Signature] Seal of EDDY
Professional Surveyor
NEW MEXICO
5412
RECEIVED
CERTIFICATE NO. 5412
NM PEAPS NO. 5412
PROFESSIONAL SURVEYOR



typical choke manifold assembly for 3M rated working pressure service-surface installation

EXHIBIT "g"
Blowout Preventer
Diagram