

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petro Corp.</u>		Lease <u>West Dayton AGRST.</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u>	Section <u>16</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48 #</u>		<u>500'</u>	<u>450 circ.</u>
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>36 #</u>		<u>1300'</u>	<u>650 circ.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5 - 17 #</u>		<u>9100'</u>	<u>300</u>
Casing Data:					
Surface _____ joints of <u>13 3/8"</u> inch <u>54.5 #</u> Grade <u>J-55</u>					
<u>(Approved)</u> (Rejected)					
Inspected by <u>M.S.</u> date <u>4-2-92</u>					
Cementing Program					
Size of hole <u>17 1/2"</u> Size of Casing <u>13 3/8"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>518'</u> Set <u>518'</u> Feet of <u>13 3/8"</u> inch <u>54.5 #</u> Grade <u>J-55</u>					
<u>New</u> used csg. @ <u>518'</u> with <u>100 27.0 cc</u> sacks neat cement around shoe					
+ <u>450</u> sax <u>Pacer Setter Lite</u> additives <u>10 # gilsonite</u> , <u>1/2 # celoseal</u> , <u>27.0 cc</u>					
Plug down @ <u>2:00</u> (AM) <u>(PM)</u> Date <u>4-2-92</u>					
Cement circulated <u>yes</u> No. of Sacks <u>120 sx</u>					
Cemented by <u>Western Company</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					