

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petro Corp.</u>		Lease <u>West Dayton A5R 57.</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u>	Section <u>16</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>*13 3/8"</u>	<u>40#</u>		<u>500'</u>	<u>450 circ.</u>
<u>12 1/4"</u>	<u>*9 5/8"</u>	<u>36#</u>		<u>1300'</u>	<u>650 circ.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5-17#</u>		<u>9100'</u>	<u>300</u>

Casing Data:

Surface joints of 8 5/8" inch 24 # Grade J-55(Approved) (Rejected)Inspected by M.S. date 4-2-92

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1310' Set 1310' Feet of 8 5/8" Inch 24 # Grade J-55New-used csg. @ 1310' with 200 270cc sacks neat cement around shoe+ 200 sack thixset-H additives 10# gilsonite, 1/2# celoseal, 270 ccPlug down @ 8:15 (AM) (PM) Date 4-4-92Cement circulated No No. of Sacks - 0 -Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 12:00 (AM) (PM) Date 4-4-92 top cement @ 600'Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks: +900 sx Pacsetter Lite 10# gilsonite, 1/2# celoseal, 320 cc

1. Ran 1" + Tagged to c 600' w/ 75 sx C.I.C. 370 cc

2. Ran 1" + Tagged to c 568' w/ 425 sx C.I.C.

Lost circ. - 765'

cement circulated to surface.

Last dirly break 1152'