

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petro Corp.</u>		Lease <u>West Dayton AJSST.</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u>	Section <u>16</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48 #</u>		<u>500'</u>	<u>450 circ.</u>
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>36 #</u>		<u>1300'</u>	<u>650 circ.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5 - 17 #</u>		<u>9100'</u>	<u>300</u>

Casing Data:

Surface _____ joints of 13 3/8" inch 54.5 # Grade J-55(Approved) (Rejected)Inspected by M.S. date 4-2-92

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 518' Set 518' Feet of 13 3/8" inch 54.5 # Grade J-55New used csg. @ 518' with 100 27cc sacks neat cement around shoe+ 450 sax Pacesetter Lite additives 10 # gilsonite, 1/2 # celoseal, 27ccPlug down @ 2:00 (AM) (PM) Date 4-2-92Cement circulated yes No. of Sacks 120 5XCemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____