

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petro Corp.</u>		Lease <u>West Dayton ASR ST.</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u>	Section <u>16</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48#		500'	450 circ.
12 1/4"	9 5/8"	36#		1300'	650 circ.
7 7/8"	5 1/2"	15.5-17#		9100'	300

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade J-55(Approved) (Rejected)Inspected by M.S. date 4-2-92

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1310' Set 1310' Feet of 8 5/8" Inch 24 # Grade J-55New-used csg. @ 1310' with 200 270cc sacks neat cement around shoe+ 200 sack thixt - H additives 10# gilsonite, 1/2# celoseal, 270 ccPlug down @ 8:15 (AM) (PM) Date 4-4-92Cement circulated No No. of Sacks - 0 -Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 12:00 (AM) (PM) Date 4-4-92 top cement @ 600'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +500 sx Pacemaker Lite 10# gilsonite, 1/2# celoseal, 320 cc

1. Ran 1" + Tagged to c @ 600' w/ 25 sx C.I.C. 370 cc

2. Ran 1" + Tagged to c @ 568' w/ 425 sx C.I.C.

Lost circ. - 265'

cement circulated to surface.

Last drly break @ 1152'