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Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26967
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9891
7. Lease Name or Unit Agreement Name West Dayton AJR State Com
8. Well No. 1
9. Pool name or Wildcat Und. West Atoka Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED JUN - 4 1992
2. Name of Operator YATES PETROLEUM CORPORATION	O. C. D.
3. Address of Operator 105 South 4th St., Artesia, NM 88210	ARTESIA OFFICE

4. Well Location Unit Letter N : 990 Feet From The South Line and 2310 Feet From The West Line Section 16 Township 18S Range 26E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3366' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Perforating <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned location and set anchors and markers. Installed tubing head and BOP. Closed BOP and tested casing to 2200 psi for 6 minutes. Circulated hole clean with 2% KCL. Ran logs and showed top of cement at 6300'.

TIH w/casing guns and perforated 8900-8914' w/16 holes (2 SPF - 180 degree phasing) as follows: 8900, 02, 04, 06, 08, 10, 12 & 14. TOOH with casing guns. TIH w/packer with shear disc and 2-7/8" tubing. TIH w/1-11/16" gamma ray. Set packer at 8825'. Loaded annulus with 2% KCL water. Dropped bar and knocked out shear disc.

Acidized perforations 8900-8914' (Morrow) with 2 bbls 7-1/2% Morflo acid, 10000 SCF N2 pad, 1000 gallons 7-1/2% Morflow acid with 1000 SCF N2 per barrel and 12 ball sealers.

Frac'd perforations 8900-8914' with 4000 gallons 70% N2 foam pad, 6000 gallons 70% zN2 foam with 8800# 20-40 interprop.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 6-4-92

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT I

APPROVED BY _____ TITLE _____ DATE JUL 23 1992

CONDITIONS OF APPROVAL, IF ANY: