

151
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26967
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9891
7. Lease Name or Unit Agreement Name West Dayton AJR State Com
8. Well No. 1
9. Pool name or Wildcat Und. West Atoka Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED JUN - 4 1992 O. C. D. OFFICE
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter N : 990 Feet From The South Line and 2310 Feet From The West Line Section 16 Township 18S Range 26E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3366' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9200'. Ran 210 joints of 5-1/2" casing as follows: 15 joints of 17# N-80 (589.02'), 42 joints of 17# J-55 (1847.34'), 115 joints of 15.5# J-55 (5069.85'), 22 joints of 17# J-55 (967.11') and 16 joints of 17# N-80 (669.28') (Total 9142.60') of casing set at 9133'. Float shoe set at 9133'. Float collar set at 9088.74'. Cemented with 600 sacks of Class "H" with 5#/sack Oyster shells, .65% CF-14, .35% Thrifty Lite and 8#/sack CSE (yield 1.67, weight 13.8). PD 2:50 AM 4-22-92. Did not bump plug. Float and casing held okay. Cement did not circulate. Released rig at 6:00 AM 4-22-92. NOTE: Tie back cement to 6600'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE June 4, 1992
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT I

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 2 3 1992