

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	35q015-26967
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-9891

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>JUN - 4 1992</u>	7. Lease Name or Unit Agreement Name West Dayton AJR State Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>O. C. D.</u>	8. Well No. 1
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. Pool name or Wildcat Hind. West Atoka Morrow
3. Address of Operator 105 South 4th St., Artesia, NM 88210	

4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County
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10. Date Spudded 3-26-92	11. Date T.D. Reached 4-19-92	12. Date Compl. (Ready to Prod.) 5-13-92	13. Elevations (DF & RKB, RT, GR, etc.) 3366' GR	14. Elev. Casinghead
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15. Total Depth 9200'	16. Plug Back T.D. 9081'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-9200	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 8900-8914' Morrow	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run <u>CNC, DLL, long spacing sonic</u>	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	518'	17-1/2"	550 sacks	<u>Part ID-2</u>
8-5/8"	24#	1310'	12-1/4"	900 sacks	<u>7-3-92</u>
5-1/2"	17# & 15.5#	9200'	7-7/8"	600 sacks	<u>comp & BK</u>

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8825'	8825'

26. Perforation record (interval, size, and number) 8900-8914' w/16 .50" holes (2 SPF - 180 degree phasing)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8900-8914' acid, 10000 SCF 1000 SCF N2 & 12 ball sealers.	AMOUNT AND KIND MATERIAL USED acidized w/2 bbls 7 1/2% Morflow N2 pad, 1000g 7 1/2% Morflow acid Frac'd w/4000g
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28. PRODUCTION

Date First Production 5-13-92	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SIWOPLC					
Date of Test 5-13-92	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 245	Water - Bbl. 20 BLW	Gas - Oil Ratio
Flow Tubing Press. 150#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 245	Water - Bbl. 20 BLW	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Dyke Dodson
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30. List Attachments Logs & Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Rusty Klein</u>	Printed Name Rusty Klein	Title Production Clerk	Date 6-4-92
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon Lime 7620
T. Salt _____	T. Strawn 8108
B. Salt _____	T. Atoka 8572
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 902	T. Simpson _____
T. Glorieta 2326	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Lower Strawn 8310
T. Wolfcamp Lime 5726	T. Morrow Clastics 8814
T. Penn _____	T. Chester Lime 9074
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	518	518	Surface				
518	830	312	Red Rock				
830	2706	1876	Dolomite & Lime				
2706	4351	1645	Dolomite				
4351	4997	646	Dolomite & Shale				
4997	5536	539	Dolomite				
5536	6053	517	Sand, Dolomite & Shale				
6053	8906	2853	Lime & Shale				
8906	8949	43	Sand, Lime & Shale				
8949	9071	122	Shale				
9071	9200	129	Lime & Shale				