

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26967
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9891
7. Lease Name or Unit Agreement Name West Dayton AJR State Com
8. Well No. 1
9. Pool name or Wildcat Dayton Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter N : 990 Feet From The South Line and 2310 Feet From The West Line Section 16 Township 18S Range 26E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3366' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

at 2270'. POOH with tubing to 1300'. Shut well in for night. NOTE: Mike Stubblefield w/OCD-Artesia witnessed cement plugs.  
5-1-96 - TIH with tubing and packer. Set packer at 1150'. Established injection rate. Mixed and pumped 60 sacks Class C 2% CaCl<sub>2</sub> cement thru packer down 8-5/8" casing and out at perforations. Pump in pressure 1.5 BPM at 850#. Final pump in pressure 1 BPM at 1275#. WOC 6 hours. Pressure tested cement plug to 900# for 10 minutes, OK. Released packer. TIH with tubing and tagged top of cement at 1238'. POOH with tubing and packer. TIH with tubing to 568'. Mixed and pumped 45 sacks Class C 2% CaCl<sub>2</sub> cement from 568-468' (in 8-5/8" casing). POOH with tubing. WOC 4 hours. TIH with tubing and tagged top of cement at 444'. POOH with tubing to 40'. Mixed and pumped 10 sacks Class C cement from 40' to surface. POOH with tubing. Nippled down BOP. Rigged down pulling unit. Cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT.  
Plugging completed 4-30-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 6, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: