Diff OIL CONSERVATION DIVISION PO. Box 200, mean, NM 8200 WELL ANNO. 20-015-26967 DIFFECTION Diff Sama Fe, New Mexico 87504-2088 30-015-26967 DIFFECTION Diff Sama Fe, New Mexico 87504-2088 30-015-26967 DIFF Suborn 20, Amer, NM 8700 5 Suborn 20, Amer, NM 8700 DIFF Suborn 20, Amer, NM 8700 5 Suborn 20, Amer, NM 8700 DIFF Suborn 20, Amer, NM 8700 5 Suborn 20, Amer, NM 8700 DIFF Main 20, Amer, NM 8700 Suborn 20, Amer, NM 8700 DIFF Main 20, Amer, NM 8700 Suborn 20, Amer, NM 8700 DIFF Main 20, Amer, NM 8700 Suborn 20, Amer, NM 8700 DIFF Main 20, Amer, NM 88210 Dayton Strawn Diff Terming 185 210 NM 88210 Unit Later N 190 Fee From The South 100 Notice, Report, or Other Data NoTICE OF INTENTION TO: SUBSECUENT REPORT OF: Sectora 16 Terming 185 Commer 20, Component 100, Componen	Submit 3 Copies o Appropriate District Office	State of New Me Energ, Minerals and Natural Re		Form C-103 Revised 1-1-89
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