

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26967
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9891
7. Lease Name or Unit Agreement Name West Dayton AJR State Com
8. Well No. 1
9. Pool name or Wildcat Dayton Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter N : 990 Feet From The South Line and 2310 Feet From The West Line Section 16 Township 18S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3366' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-29-96 - Mixed and pumped 25 sacks Class C cement from 5828-5628' (in 5-1/2" casing). POOH with tubing. Nippled down BOP and wellhead. Rigged up welder and welded on 5-1/2" pull nipple. Rigged up casing jacks. Pulled casing slips. Rigged down casing jacks. Took casing stretch - estimate free point at 4300'. Rigged up wireline. TIH with 4-1/2" jet cutter and cut 5-1/2" casing at 4476'. Rigged down wireline. Rigged up pump. Picked up and worked casing free. Rigged up casing equipment. POOH with 5-1/2" casing. Rigged down casing equipment. Nippled up BOP and wellhead. Shut well in for night. NOTE: Notified Mike Stubblefield w/OCD-Artesia of cement plugs.

4-30-96 - TIH with tubing to 4526'. Mixed and pumped 45 sacks Class C 2% CaCl2 cement from 4526' (in 5-1/2" casing) to 4376' (in 7-7/8" hole). POOH with tubing to 4325'. Reverse circulate clean. Spot 261 bbls plugging mud from 4325' to surface. POOH with tubing to 3800'. WOC 4 hours. TIH with tubing and tagged top of cement at 4342'. POOH with tubing to 2376'. Mixed and pumped 45 sacks Class C 2% CaCl2 cement from 2376-2276' (in 7-7/8" hole). POOH with tubing to 1300'. WOC 4 hours. TIH with tubing and tagged top of cement

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 6, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: